

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
b

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Gaines "21"
8. Well No. 4

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340

CONFIDENTIAL

RECEIVED

4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>2936' GR</u>
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TD & Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD & Production Csg - Drilled 6-3/4" hole to 5390'. TD reached @ 0830 hrs CST 03/02/97. Logged well w/ Wesern Atlas. Ran 120 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 5390'. Float collar @ 5341'. Stage tool @ 3990'. Howco cmt'd 1st stage w/ 265 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 14.1 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 3990'. Circulated 5 hrs between stages. Recovered 75 sxs excess cmt. Cmt 2nd stage w/ 310 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 14.1 ppg. Plug down @ 1045 hrs CST 03/03/97. TOC @ 2500'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Barrett L. Smith</u>	TITLE <u>Senior Operations Engineer</u>	DATE <u>4/1/97</u>
TYPE OR PRINT NAME <u>Barrett L. Smith</u>	<u>(915)682-6822</u>	TELEPHONE NO.

This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	APR 7 1997
APPROVED BY _____	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	