

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 500' FEL

Section 14-23S-29E

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #25

9. API Well No.

30-015-28818

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Casing and Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/09/96: Spud 17 1/2" hole at 4:30 PM. Drilled to 308'. Ran 7 joints (313.86') 13 3/8" 48# H40 casing. Cemented at 308' with 425 sacks "H" cement with additives. Circulated 96 sacks cement to pit. Plug down at 12:30 AM on 2/10/96. WOC 24 1/2 hours.

02/13/96: Drilled to 3025'. Ran 75 joints (3029.56') 8 5/8" 32# J55 casing. Cemented at 3024' with 760 sacks Poz "C" cement with additives and 200 sacks Class "C" cement with additives. Circulated 144 sacks cement to pit. Plug down at 6:45 AM on 2/14/96. WOC 24 hours. Tested casing and BOP to 1000# for 30 minutes. Held OK.

02/20/96: Drilled to 7100' TD.

02/24/96: Ran 163 joints (7100.24') 5 1/2" 17# J55 casing. Cemented at 7100' First Stage with 310 sacks Poz "H" cement with additives. Circulated 106 sacks cement to pit. Set DV tool at 6056'. Cemented Second Stage with 465 sacks Poz "H" cement with additives. Circulated 146 sacks cement to pit. Set DV tool at 4526'. Cemented Third Stage with 625 sacks Poz "H" cement with additives. Plug down at 12:00 Midnight on 2/25/96. Released rig at 4:00 AM on 2/25/96. WOC and completion.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Garcia

Title

Production Records Manager

Date

3/11/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

F3160-5.WK1