

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV

811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

I. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 500' FEL
Section 14-23S-29E

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #25

9. API Well No.

30-015-28818

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/27/96: Drill out DV tools at 4520' and 6050'.
03/28/96: PBTD 7047'. Run CBL. Perforate with 26 .42 holes at 6653'-6695'.
03/29/96: Acidize with 2,000 gallons 7 1/2% NEFE acid. Flow down and swab test.
04/02/96: Frac with 60,500 gallons YF-135 gel and 166,500# 16/30 sand. Flow down and swab test.
04/09/96: Perforate with 10 .42 holes at 5896'-5905'. Acidize with 800 gallons 7 1/2% NEFE acid. Flow down and swab test.
04/17/96: Frac with 4,000 gallons gel and 6,500# 20/40 sand. Flow down and swab test.
04/19/96: TIH with production string, rods and pump. Set SN at 6884' and TA at 5608'. ND BOP and flange up.
04/20/96: Space out and build wellhead. Tie into flowlines. Release rig at 10:00 AM.
04/26/96: Set pumping unit.
05/02/96: Start pumping unit at 9:30 AM. Well placed on production.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Barcus

Title Production Records Manager

Date

6/12/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: