

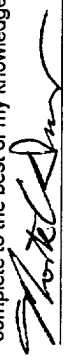
State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool NASH DRAW-BR SHY CANYON		County EDDY										
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BRLS.	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.	
		U	S	T							R	GRAV. OIL		OIL BBL.
REMUDA BASIN 19 FEDERAL	1	A	19	23S	30E	6/10/96	F	142	24	218	44.0	161	347	2155
REMUDA BASIN 19 FEDERAL	2 ✓	B	19	23S	30E	6/5/96	F	142	24	235	44.0	64	132	2063

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Monte C. Duncan Engr Asst
Printed Name and Title
7/17/96 397-0418
DATE Telephone No.
DATE Telephone No. DaSoto/Nichols 12.93 ver. 1.0