

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 31 1997

WELL API NO.

30-015-28931

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5229-7

7. Lease Name or Unit Agreement Name

GR "30" STATE

8. Well No.

2

9. Pool name or Wildcat

NASH DRAW; BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 30 Township 23S Range 30E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3124' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADDITIONAL NEW UPHOLE PERFORATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
ADDITIONAL PERFORATIONS IN BRUSHY CANYON FORMATION

01/06/97 SET RBP 6588-6597' & RECOMPLETE W/PERFS TO BE SHOT @ 6479-6487'.

01/07/97 POH W/148 JTS 2-7/8" TBG + 5-1/2" TBG ANCHOR + 3 JTS 2-7/8" TBG. RIH W/RBP. SET @ 6550'. PU TO 6487' & TEST RBP TO 1000 PSI, OK.

01/08/97 SPOTTED 200 GALS 7-1/2% MUD CLEAN OUT ACID @ 6487'. RU APOLLO WL & SHOT 2 SPF @ 6479-6487', 17 HOLES. TESTED IN HOLE ABOVE SLIPS TO 7000 PSI AS FOLLOWS: 5-1/2" TST PKR + SN + 204 JTS 2-7/8" TBG. SET PKR @ 6388'.

01/10/97 14 HR. SITP 560 PSI. OPENED UP & BLED DOWN TO 24 PSI IN 2 HR. SWABBED. RECOVERED 28 BBLS FLUID W/30% OIL CUT ON SAMPLES. RU DOWELL TO ACIDIZE PERFS W/1000 GALS 7-1/2" MUD CLEAN OUT ACID + 35 BALL SEALERS. RU ON CSG. PUT 1000 PSI ON BACKSIDE. MAX PRESSURE 370 PSI, AVG PRESSURE 260 PSI. SWABBED FL @ 5000' FS & STEADY. BUILT FLOWLINES & HOOKUP TO FRAC TANKS & FILLED FRAC TANK W/FRESH WATER.

01/11/97 TIED ONTO TBG TO FRAC PERFS 6479-6487' W/15,200 GALS 30# X-LNKD GEL, CARRYING 9500# 16/30 OTTAWA SAND + 33,700# 16/30 RESIN SAND. AVG PRESSURE 1200 PSI, MAX PRESSURE ON PAD @ 1780 PSI. ISIP 769 PSI.

01/20/97 40 HR. SITP 720 PSI. BLED DOWN TO 100 PSI. PUMPED 40 BBLS 2% KCL WTR DOWN TBG. UNSET PKR. RIH TO 6537'. TAGGED FILL, 13' FILL & 50' RAT HOLE LEFT. POH W/TBG + PKR + RETRIEVING HEAD. RIH W/2-7/8" NOTCHED COLLAR + 1 JT. 2-7/8" TBG FOR MUD ANCHOR + 2-7/8" SN + 5 JTS. 2-7/8" TBG + 5-1/2" TBG ANCHOR + 202 JTS 2-7/8" TBG. ND BOP. SET TBG ANCHOR W/10 POINTS TENSION NU TBG BONNET. TBG ANCHOR @ 6328'. SN @ 6484'. BOTTOM. OF NOTCHED COLLAR @ 6516'.

01/21/97 RIH W/ 2-1/2 x 1-3/4" x 20' PUMP W/8" GAS ANCHOR + 22 -7/8" RODS + 123 3/4" RODS + 112 - 7/8" RODS + 1 - 4', 6' x 7/8" SUBS + POLISH ROD W/LINER. ALL RODS TYPE 90. LOADED & TESTED PUMP & TBG, OK. WELL PUMPING TO BATTERY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JANUARY 29, 1997

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. (915) 684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 4 1997

CONDITIONS OF APPROVAL, IF ANY: