

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FNL, Sec. 28, T23S, R26E

14 T24S R29E R

5. Lease Designation and Serial No.

NM 96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ore Ida "14" Fed. #1

9. API Well No.

30-015-28930

10. Field and Pool, or Exploratory Area

Corral Draw, SE Bones

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-7-96 Spudded 17 1/2" hole @ 10:00 a.m. MST.  
5-8-96 RU & run 13 3/8" casing set @ 375'. Cemented w/100 sx of Thixset + 2% CaCl<sub>2</sub>. + 325 sx Cl. C Neet + 3% CaCl<sub>2</sub>. - no returns. ir  
5-9-96 Ran temp survey & found TOC 100' from surface. 1" w/175 sks. of Cl. C. Neet w/2% CaCl<sub>2</sub> & circ. cmt. to surf. Tested csg, BOP & manifold to 600# for 30 mins. - o.k. BLM notified of spudding & cmt. job, but were not present. WOC 22 hrs.  
5-12-96 Hole Size: 12 1/4". RU & ran 8 5/8" csg. set @ 3000'. Cmt'd w/950 sx of Cl. C Lite + 12% salt + 5#/sx Gilsonite + 1/4#/sx Flocele mixed @ 12.4#/gal; yield of 2.25 ft<sup>3</sup>/sx. Followed by 250 sx. of Cl. C Neet + 2% CaCl<sub>2</sub> mixed @ 14.8#/gal; yield of 1.35 ft<sup>3</sup>/sx., mixing H<sub>2</sub>O of 6.33 gals/sx. Plug down to 2958' @ 12:30 A.m. MST. Circ. 210 sx cmt.  
5-24-96 Ran 5 1/2", 17#, 8rd, LT & C csg set @ 8,122'. Cmt'd with 520sx Modified Super H + 3#/sx salt, 5#/sx gilsonite + .5% HALAD 344 + 4% CFR3.Circ. 15 sx to surf. Cmt. 2nd stage w/400 sx Cl. C Lite + 1#/sx gilsonite 12#/sx salt, 1/4#/sx flocele, + 250 sx of Modified Super H + 3#/sx salt 5#/sx gilsonite + .5% Halad 344 + .4% CFR3. PD to 5,111. Rel. rig.

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Callmer

Title Production Analyst

Date 6-12-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

6/22