

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28980

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐

2. Name of Operator
Parker & Parsley Development L.P.

3. Address of Operator
P. O. Box 3178, Midland, TX 79702

7. Lease Name or Unit Agreement Name
Pardue Farms 27

8. Well No.
12

9. Pool name or Wildcat
E. Loving Brushy Canyon

4. Well Location
Unit Letter K: 1880 Feet From The West Line and 1830 Feet From The South Line
Section 27 Township 23 South Range 28 East NMPM Eddy County

10. Date Spudded
6/11/96

11. Date T.D. Reached
6-22-96

12. Date Compl. (Ready to Prod.)
7/26/96

13. Elevations (DF & RKB, RT, GR, etc.)
3054' GL; 3068' KB

14. Elev. Casinghead

15. Total Depth
6500

16. Plug Back T.D.
6480 KB

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
6161 - 6263 Brushy Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/GR/CCL/CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	503	12 1/4	250 sx 50/50 Poz C+4% gel	
				100 sx C1 C + 2% CaCl	
5 1/2	15.5#	6500	7 7/8	550 sx 35/65 Poz C+ 6% gel	
				410 sx SS "H"	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5997	

26. Perforation record (interval, size, and number)
6161, 5, 68, 71, 75, 92, 94, 96
6208, 12, 14, 27, 29, 32, 59, 61
63, (16 shots) 3 1/8" HSC w/17.5 gm chrg

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6161-6263	1000 gals 15% NEFE acid; 2587 gals 2% KCL wtr; 63M gal 25 ppt x-linked gel; 191,100# 60/30

28. PRODUCTION

Date First Production
7/27/96

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1 3/4" Tubing pump

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/9/96	24			33	108	300	3273

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			33	108	300	41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Curtis Lindsey

30. List Attachments
Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeanie Dodd Printed Name Jeanie Dodd Title Proration Analyst Date 9/6/96