

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Energy Corporation

3. Address and Telephone No.

P.O. Box 2323, Roswell, New Mexico 88202-2323 505-623-4935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2320' FNL and 500' FEL, Sec. 19, T-24-S, R-24-E

5. Lease Designation and Serial No.

NM 62161

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Diamondback Fed. No. 1

9. API Well No.

30-015-29005

10. Field and Pool, or Exploratory Area

Serpentine Bends

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE TOTAL Depth  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lower bed formation tops appear to be running 500 to 600 feet low to the original prognosis; exact correlation based on drilling time and samples is impossible at this time. It will probably be necessary to drill to 11,000' KB to penetrate the formations as originally planned.

Therefore, we propose to change the permit total depth from 10,450' KB to a 11,000' KB.

Hard copies will be mailed 7/30/96.

14. I hereby certify that the foregoing is true and correct.

Signed James F. Leonard Title Agent

Date 7/29/96

(This space for Federal or State office use)

Approved by David R. Glass

Title PETROLEUM ENGINEER

Date AUG 08 1996

Conditions of approval, if any: