

CLSF
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29102
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TODD "36B" STATE
8. Well No. 15
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3511'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Completion</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

10-15-96 thru 10-24-96

Ran bit and DC's on 2 7/8" tbg. Tagged up at 5420'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. PU csg scraper and continued in hole w/bit, tagged 8525'. Displaced hole. RU Wedge WL. Ran VDL/GR/CCL 8150-3300'. TOC 3500'.

Perf'd LBC w/1 JSPF as follows: "C" at 8214-8216' w/3 holes; "D" at 8128-8171' w/30 holes; total 33 holes (.40" EHD). Set packer at 7980'.

Acidized perfs 8128-8216' down tbg w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 6.3 BPM w/2000 psi. ISIP zero psi. TOH w/packer.

Frac'd perfs 8128-8216' down csg w/26,000 gals 30# X-Link gel + 98,500# 16/30 Ottawa sd + 25,000# 16/30 RC sd at AIR 34.2 BPM w/645 psi. ISIP 45 psi. (Continued on reverse.)

RECEIVED

JAN 02 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN OIL CON. DIV. DATE December 30, 1996

TYPE OR PRINT NAME Candace R. Graham

DIST. 2 TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____ TITLE _____
Conditions of approval, if any: _____

DATE JAN 6 1997

(Continued from the front.)
10-15-96 thru 10-24-96

RU Wedge WL. Perf'd UBC "D" w/1 JSPP at 7102-7158' w/29 holes (.40" EHD).
Ran gauge ring. Set RBP at 7400', packer at 6950'.
Acidized perfs 7102-7158' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR
7.4 BPM w/2400 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7102-7158' down csg w/30,900 gals 30# X-Link gel + 107,000# 16/30
Ottawa sd + 30,000# 16/30 RC sd at AIR 29.9 BPM w/648 psi. ISIP 290 psi.
RU foam unit.
Cleaned out sand to 7400'. Circ'd hole clean. TOH w/RBP. Cleaned out sand to
8517'. Circ'd hole clean. Ran 2 7/8" tbg, SN set at 8004'. Ran pump and rods.
Began pump testing.