

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dist
lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2083
Santa Fe, New Mexico 87504-2088

JAN 17 1997

API NO.
10-015-29233

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Harroun 15

8. Well No.
3

9. Pool name or Wildcat
Pierce Crossing Bone Spring, E.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter H : 1657 Feet From The North Line and 330 Feet From The East Line

Section 15 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2937' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface & Inter. Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR #17. Spud @ 1800 hrs CST 12/16/96. Drld 14-3/4" hole to 504'. TD reached 0830 hrs CST 12/17/96. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 504'. IFV @ 463'. Howco cmt'd csg w/ 375 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1500 hrs CST 12/17/96. Recov 130 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 504' to 2900'. TD reached @ 2400 hrs CST 12/21/96. Ran 72 jts 7-5/8" 26.4# & 29.70# N-80 ST&C csg. Float shoe @ 2900'. Float collar @ 2858'. Howco cmt'd w/ 600 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1200 hrs CST 12/22/96. Rec 25 sx excess cmt. WOC 16 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/16/97

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 23 1997

CONDITIONS OF APPROVAL, IF ANY: