District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

C/SF
LT
GT
PP

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ **AMENDED REPORT**

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701	020305
	[3] Reason for Filing Code: NW

[4] API Number	[5] Pool Name	[6] Pool Code
30-015-29275	Sand Dunes, West (Delaware)	53815

[7] Property Code	[8] Property Name	[9] Well Number
016662	Sterling Silver 33 Federal	15

II. [10] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	33	23S	31E		1980	North	990	East	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	P	1/10/97			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
007440	EOTT Energy Corp. P. O. Box 4666 Houston, TX 77210-4666	2806668	O	(G), Sec. 33, T-23S, R-31E Sterling Silver 33 Federal Battery
13382	Llano, Inc. 921 W. Sanger Hobbs, NM 88240	2806667	G	(G), Sec. 33, T-23S, R-31E Sterling Silver 33 Federal Battery

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DIST. 2

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2806669	(G), Sec. 33, T-23S, R-31E (Sterling Silver 33 Federal Battery)

Post ID-2
2-14-97
comp

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
12/10/96	1/9/97	8200'	8127'	7978'-8008'

[30] Hole Sie	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
17-1/2"	13-3/8"	417'	450 sx Lite & C (circ'd)
11"	8-5/8"	4128'	1150 sx POZ & "C" (circ)
7-7/8"	5-1/2"	8200'	775 sx Lite & "H"
	2-7/8"	7860'	

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
1/10/97	1/10/97	1/11/97	24 hrs	N/A	85
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
N/A	201	219	234	N/A	Pumping

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough

Printed name: Terry McCullough

Title: Sr. Production Clerk

Date: 1/30/97 Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: FEB 7 1997

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date