

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Arreda, NM 88211-0719

DISTRICT III
1000 Rio Bramos Rd, Aztec, NM 87410

Submit 3 Copies to
Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-129
Revised 4-1-91

NFO Permit No. 2-887
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306
(See Rule 306 and Rule 1129)

- A. Applicant Bird Creek Resources, Inc.,
whose address is 1412 S. Boston, Suite 500, Tulsa, Oklahoma 74119,
hereby requests an exception to Rule 306 for 180 days or until
November 1, 1997, for the following described tank battery (or LACT):
Name of Lease Dunn #2 Name of Pool Herradura Delaware
Location of Battery: Unit Letter D Section 25 Township 22S Range 27E
Number of wells producing into battery 1
- B. Based upon oil production of 19BOPD barrels per day, the estimated * volume
of gas to be flared is 35 MCF; Value \$ 66 per day.
- C. Name and location of nearest gas gathering facility:
LG & E Pipeline
- D. Distance 100' Estimated cost of connection \$5,000.00
- E. This exception is requested for the following reasons: This well is a pumping well with
associated casinghead gas @ 30PSI. The LG & E Pipeline is running
at 550 PSI and would require a compressor that would burn most of the
gas for fuel. Highland Gas is supposed to lay a low pressure line
by us in about 6 months. We would like to wait until the low pressure line

OPERATOR is available.
I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above is
true and complete to the best of my knowledge and belief.

Signature Wade J. Alexander

Printed Name
& Title Wade J. Alexander, Production-Manager

Date 5-19-97 Telephone No. (918) 582-7713

OIL CONSERVATION DIVISION

Approved Until 12/1/97

By COOPER, J. W. M. W. GUM
DISTRICT SUPERVISOR

Title JUN 26 1997

Date

* Gas-Oil ratio test may be required to verify estimated gas volume.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OGRID 2408
Prop Code 2063

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BIRD CREEK RESOURCES, INC.	Well API No. 30-015-29369
Address 1412 South Boston - Suite 550, Tulsa, OK 74119-3628	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DUNN	Well No. 2	Pool Name, including Formation Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter D : 1077 Feet From The North Line and 578 Feet From The West Line Section 25 Township 22 South Range 27 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT (Enron Transportation and Trading)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 75251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Lilano (LG&E) (LG&E Pipeline Company)	Address (Give address to which approved copy of this form is to be sent) 75207 2777 Stemmons Freeway - Suite 700, Dallas, TX					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 25	Twp. 22S	Rge. 27E	Is gas actually connected? not yet	When? May 5, 1997

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded March 28, 1997	Date Compl. Ready to Prod. April 30, 1997		Total Depth 4575'		P.B.T.D. 4553'			
Elevations (DF, RKB, RT, GR, etc.) 3066'	Name of Producing Formation Delaware		Top Oil/Gas Pay 4512'		Tubing Depth 4534'			
Perforations Between 4512 - 4522' Hydra Jet - 4 slots					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 J-55 STC		550		295			
7 7/8	5 1/2 J-55 LT&C		4575		1130			
					Post FD-2 5-23-97			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank May 1, 1997	Date of Test May 1, 1997	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 200 psi	Casing Pressure 10	Choke Size
Actual Prod. During Test 202 bbls oil & water	Oil - Bbls. 19	Water - Bbls. 183	Gas - MCF 157m

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature MADE J. ALEXANDER Production Mgr.
Printed Name
Date May 2, 1997 (918) 582-7713
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 12 1997
DISTRICT II SUPERVISOR

By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111