

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 S. 1st
Artesia, NM 88210-2834
RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL of Section 13-T24S-R29E (Unit L, NWSW)

5. Lease Designation and Serial No.

NM-88136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Corral Draw AQH Fed #1

9. API Well No.

30-015-29396

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

AUG 8 0 1997

acs

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze Bone Springs
perfs & perf. Delaware

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-97 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nipped down wellhead and installed BOP. TOOH with production tubing.
8-7-97 - TIH with RBP, packer and 2-7/8" tubing. Set RBP at 8500' and tested to 1600 psi. TOOH. Rigged up wireline. TIH with dump bailer and dumped 300# of sand on top of RBP at 8500'. TOOH with dump bailer. TIH with cement retainer and set retainer at 8010'. TIH with 2-7/8" tubing to retainer at 8010'.
8-8-97 - Sting into retainer at 8010'. Pressured annulus to 800 psi. Established injection rate into perforations 8042-8165' of 3 BPM at 100 psi. Mixed and pumped 100 sacks Class H and 4/10% FL and 100 sacks of Class H Neat. With 175 sacks of cement past retainer, perforations 8042-8165' squeezed to 3600 psi. Sting out of retainer. Could not reverse due to pressure limits on casing. TOOH with 2-7/8" tubing. WOC.
8-9-11-97 - TIH with bit, collars and 2-7/8" tubing. Tagged cement retainer at 8010'. Rigged up power swivel. Drilled out retainer and cement to 8165'. Fell out of cement at 8165'. Tested casing to 1000 psi for 10 minutes - no bleed off. TIH to RBP at 8491'. Circulated sand off of RBP at 8491'. Circulated casing clean. TOOH.
8-12-97 - Rigged up wireline. TIH with 4" casing guns and perforated 6807-6832' w/14 .42" holes as follows: 6807, 08, 09, 10, 15, 16, 17, 18, 19, 20, 21, 30, 31 & 6832' (1 SPF - Delaware (Brushy Canyon)). TOOH with casing guns and rigged down wireline.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Klein

Title Operations Technician

Date Aug. 18, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date