

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd. Aztec, NM

WELL API NO.
30-015-29404

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
K-952

C/S
 B/W
 G/F
 L/C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
 Unit Letter **J** : **2000** Feet From The **south** Line and **1965** Feet From The **east** Line
 Section **36** Township **23S** Range **31E** NMPM **Eddy** County

10. Date Spudded **5/28/97** 11. Date T.D. Reached **6/13/97** 12. Date Compl. (Ready To Prod.) **7/8/97** 13. Elevations (DF, RKB, RT, GR, etc.) **GL 3512'** 14. Elev. Casinghead _____

15. Total Depth, Md & Tvd **8661'** 16. Plug, Back T.D. **8575'** 17. If Multiple Compl., How Many Zones? **N/A** 18. Intervals Drilled By _____ Rotary Tools **X** Cable Tools _____

19. Producing Interval(s), Of This Completion—Top, Bottom, Name **7092-8188' Delaware** 20. Was Directional Survey Made **No**

21. Type Electric And Other Logs Run **AIT/LDT/CNL/GR and CBL** 22. Was Well Cored **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	851'	17 1/2"	500sx Poz +200sx "C"; TOC surf	
8 5/8"	32# J-55	4369'	11"	1025sx Poz +200sx C; TOC surf	
5 1/2"	15.5 & 17# J-55	8660'	7 7/8"	730sx Class "H" + 260sx CI "C"; TOC 3026'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	8012'	

26. Perforation record (interval, size and number)
7092-7095', 4 holes (.40" EHD) UBC "F"
7110-7150', 21 holes (.40" EHD) UBC "E"
8074-8080', 4 holes (.40" EHD) LBC "G"
8120-8124', 3 holes (.40" EHD) LBC "F"
8166-8188', 12holes (.40" EHD) LBC "E"

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
7092-7150'	1500 gals 7 1/2% NFE acid + 55 BS
	33,500 gals 30# X-link gel + 131,000#
	16/30 Ottawa sd + 40,000# 16/30 RC sd

 (continued on reverse)

28. PRODUCTION

Date First Production **7/14/97** Productions Method **pump** (Flowing, gas lift, pumping—Size and type of pump) Well Status **prdg** (Prod or Shut-In)

Date Of Test **7/16/97** Hours Tested **24** Choke Size _____ Prod'n For Test Period _____ Oil—Bbl. **152** Gas—Mcf. **135** Water—Bbl. **326** Gas-Oil Ratio **888/1**

Flow. Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil—Bbl. **152** Gas—MCF. **135** Water—Bbl. **326** Oil Gravity-Api (Corr.) **37.6 degrees**

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **sold** Test Witnessed By **D. Talley**

30. List Of Attachments **logs and deviation survey report**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Printed **CANDACE R. GRAHAM**
 Signature Candace R. Graham Name _____ Title **ENGINEERING TECHNICIAN** Date **8/7/97**

