

151  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-29406</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "361" STATE
8. Well No. 18
9. Pool name or Wildcat Ingle Wells (Delaware)

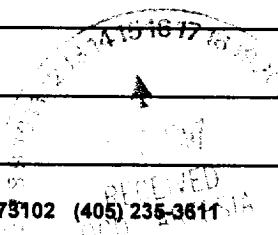
SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**



4. Well Location  
 Unit Letter   : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
 GL 3527'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud, csg string, TD</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 10-02-97 at 0945 hrs and drld a 17 1/2" hole to 896'. On 10-04-97 ran 20 jts 13 3/8" 48# H-40 and 54.5# J-55 ST&C csg, set at 895'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 25 hrs.

Drld 11" hole to 4382'. On 10-10-97 ran 105 jts 8 5/8" 32# J-55 ST&C csg, set at 4381'; cemented w/1390 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 27 hrs.

Drld 7 7/8" hole and reached TD 8634' at 1715 hrs 10-20-97. Rigged up Schlumberger. Ran Array Induction/GR/SP and Three Detector Density/Compensated Neutron/GR logs. Cut 29 sidewall cores 6295-8336' on 10-21-97.

On 10-22-97 ran 206 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8633' w/DV tools at 5477' and 6632'; cemented w/370 sx Class "H" (TOC calculated at 6630') + 290 sx Class "H" (TOC calculated at 5475') + 350 sx Class "C" (TOC calculated at 3500'); preceded cement by sodium silicate.

Released rig at 2300 hrs 10-23-97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE December 12, 1997  
 TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use) GRANTED SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approved by \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-22-97  
 Conditions of approval, if any: