

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29406

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter 1: 1980 Feet From The SOUTH Line and 660' Feet From The EAST Line
Section 36 Township 23S Range 31E NMPM EDDY County

10. Date Spudded 10/2/97 11. Date T.D. Reached 10/20/97 12. Date Compl. (Ready To Prod.) 11-07-97 13. Elevations (DF, RKB, RT, GR, etc.) GL 3527' 14. Elev. Casinghead

15. Total Depth, Md & Tvd 8634' 16. Plug, Back T.D. 8553' 17. If Multiple Compl., How Many Zones? N/A 18. Intervals Drilled By yes Rotary Tools yes Cable Tools no

19. Producing Interval(s), Of This Completion—Top, Bottom, Name Delaware 7732-8336' 20. Was Directional Survey Made No

21. Type Electric And Other Logs Run Array Induction/GR/SP and Three Detector Density/Compensated Neutron/GR and CBL 22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H40 & 54.5# J55	895'	17 1/2"	500 sx Pz +200 sx C; TOC surf	
8 5/8"	32# J-55	4381'	11"	1390sx Pz + 200sx C; TOC surf	
5 1/2"	15.5# & 17# J-55	8633'; DV @ 6632'	7 7/8"	600 sx H + 350 sx C; TOC 2835'	
		and DV @ 5477'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8358'	

26. Perforation record (interval, size and number)

7732-7736' w/8 holes MBC "C"
8166-8176' w/6 holes LBC "E"
8182-8200' w/10 holes LBC "D"
8233-8280' w/8 holes LBC "B"
8311-8336' w/5 holes LBC "A"
all shots were .40" EHD

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7732-7736'	1000 gals 7 1/2% NeFe acid + 15 BS
8166-8336'	1500 gals 7 1/2% NeFe acid + 50 BS
	34,000 gals 30# X-Link gel + 130,000#
	16/30 Ottawa sd + 30,000# 16/30 RC sd

28. PRODUCTION

Date First Production 11-13-97 Productions Method Flowing gas lift, pumping (Flowing, gas lift, pumping—Size and type of pump) Well Status (Prod or Shut-In) Producing

Date Of Test 11/14/97 Hours Tested 24 Choke Size - Prod'n For Test 301 Oil—Bbl. 301 Gas—Mcf. 279 Water—Bbl. 200 Gas-Oil Ratio 927/1

Flow. Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 301 Oil—Bbl. 301 Gas—MCF. 279 Water—Bbl. 200 Oil Gravity-API (Corr.) 39.2

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold Test Witnessed By Dan Talley

30. List Of Attachments
Open hole logs, Bond log, Deviation survey report, Core analysis report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed CANDACE R. GRAHAM
Name ENGINEERING TECHNICIAN Title _____ Date 12/22/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todillo	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abol	T. Cherry Canyon	T. Wingate	
T. Wolfcamp	T. Delaware	T. Chinle	
T. Penn	T. Salado	T. Permian	
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
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