

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C. Division
811 S. 1st
Tosia, N

FORM APPROVED

Budget Bureau No. 1004-0135

210-2834 Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address and Telephone No.

14000 QUAIL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1450' FWL
SECTION 4, T-23S, R-26E

5. Lease Designation and Serial No.

NMNM 89154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAPPY VALLEY FEDERAL 4 #22

9. API Well No.

30-C15-29471

10. Field and Pool, or Exploratory Area

HAPPY VALLEY MORROW

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☒

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LDNG requests your approval to change the casing design on this well as follows:

1. Drill a 24" hole & set 20" conductor @ 30' & ready mix cement to surface.
2. Drill a 17 1/2" hole & set 13 3/8" 54.5# csg @ 500' & circ cement to surface w/500 sx.
3. Drill 12 1/4" hole & set 9 5/8" 36# csg @ 1500 & circ cement to surface w/800 sx.
4. Drill 8 3/4" hole to 9200'. Run and set 9200' of 7" N-80 23# & 26# LT&C casing. Cement w/350 sx Poz "C". Tail in with 100 sx Class "H" neat. 2nd stage: cement with 150 sx 35/65 Poz "C". Tail in with 300 sx Self Stress + additives. DV tool set @ 4,000'.
5. Drill 6 1/8" hole to 11,750'. Run and set 2800' of 4 1/2" N-80 13.5# STL liner. Cement w/175 sx Class "C".

(Note: This casing change was verbally approved by Joe Lara on 08-14-97).

14. I hereby certify that the foregoing is true and correct

Signed

Gene Simier

Title: Production Foreman

Date: August 15, 1997

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

AUG 20 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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ROSWELL OFFICE