

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 12 1997

WELL API NO.

30-015-29477

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

8. Well No.

2

9. Pool name or Wildcat

Undes. Esperanza Delaware

4. Well Location

Unit Letter F : 2037 Feet From The North Line and 1901 Feet From The West Line

Section 27 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3116' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/97: Spud 17-1/2" hole at 8:00 p.m. Drlg.

5/4/97: Drilling.

5/5/97: TD 17-1/2" hole at 450'. RU casing crew & ran 11 jts 13-3/8" 48.0# H-40 ST&C casing and set at 450'. Cement 1st stage w/ 300 sx Cl "C" containing 6% gel, 2% CaCl2, & 1/4 pps celloflake. Cement 2nd stage w/ 200 sx Cl "C" + 2% CaCl2. Cement did not circulate. WOC.

5/6/97: WOC. Run temp survey. TOC @ 90'. RIH w/ 1" and cement w/ 105 sx Cl "C". Cement circulated 25 sx surface. WOC. Cut drlg line. Cut off 13-3/8" casing and weld on head, test weld. NU BOP. PU BHA & TIH. Test csg to 600 psi, ok. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry McCullough*

TITLE Sr. Production Clerk

DATE 05/09/97

TYPE OR PRINT NAME Terry McCullough

TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY: