

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29477

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Weems

8. Well No.

2

9. Pool name or Wildcat

Undes. Esperanza Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>2037</u> Feet From The <u>North</u> Line and <u>1901</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3116' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/09/97: TD 11" hole at 2100'. RU casing crew and ran 48 jts 8-5/8" 32.0# LT&C casing and set at 2100'. RU BJ and cemented casing w/ 400 sx 50/50 Poz containing 10% gel, 5% salt, and 1/4 pps celloflake. Tail w/ 200 sx C1 "C" + 2% CaCl. Plug down at 11:00 p.m. Circ'd 20 sx to pit. WOC.

5/10/97: WOC. ND hydril, cut casing off, weld on head. Test weld to 600 psi, ok. NU BOP. PU DC's TIH. Test BOP to 1500 psi, ok. Tested casing to 1000 psi, ok. WOC total of 18 hours. Drlg float & cmt shoe. Drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Production Clerk

DATE 05/14/97

TYPE OR PRINT NAME

Terry McCullough

TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY TIM W. GUN
DISTRICT SUPERVISOR

MAY 27 1997