

Nash Draw; Brushy
Canyon
47545

Ext. Sec. 19: NE/4
Sec. 20: NW/4

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-015-29549	⁵ Pool Name NASH DRAW BRUSHY CANYON	⁶ Pool Code 47545
⁷ Property Code 20811	⁸ Property Name REMUDA BASIN 20 FEDERAL	⁹ Well No. 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	20	23-S	30-E		330	NORTH	660	WEST	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/3/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	TEXACO TRADING & TRANSPORTATION P.O. BOX 60628 MIDLAND, TEXAS 79711	2817129	O	F-19-23S-30E EDDY, N.M. (REMUDA BASIN TANK BATTERY)
139633	HIGHLANDS GATHERING & PROCESSING 8085 S. CHESTER ST, STE 114 ENGLEWOOD, CO 80112	2817130	G	F-19-23S-30E EDDY, N.M. (REMUDA BASIN TANK BATTERY)

IV. Produced Water

²³ POD 2817131	²⁴ POD ULSTR Location and Description F-19-23S-30E; EDDY, NM (REMUDA BASIN TANK BATTERY)
------------------------------	--

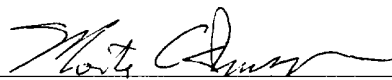
V. Well Completion Data

²⁵ Spud Date 4/29/97	²⁶ Ready Date 5/30/97	²⁷ Total Depth 7800'	²⁸ PBDT 7408'	²⁹ Perforations 6608'-6706'; 7162'-7242'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	406'	CL C 400 SX, CIR 149 SX	
11"	8 5/8"	3400'	CL H 900 SX, CIR 120 SX	
7 7/8"	5 1/2"	7500'	CL H 700 SX	

VI. Well Test Data

³⁴ Date New Oil 8/13/97	³⁵ Gas Delivery Date 8/13/97	³⁶ Date of Test 9/4/97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 16	⁴² Water - Bbls. 302	⁴³ Gas - MCF 23	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁵ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

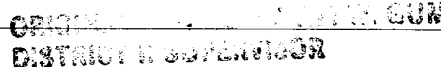
Printed Name Monte C. Duncan

Title Engr Asst

Date 10/2/97

Telephone 397-0418

OIL CONSERVATION DIVISION

Approved By: 
DISTRICT II SUPERVISOR

Title: _____

Approval Date: FEB 24 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date