Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

(June 1990) € Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-88134 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well X Oil Well 8. Well Name and No. H. B. "11" Fed. No. 6 2. Name of Operator 3.3 Santa Fe Energy Resources, Inc. 9. API Well No. 3. Address and Telephone No. 30-015-29585 550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cedar Canyon (Bone (F), 1650' FNL & 1980' FWL, Sec. 11, T-24S, R-29E Spring) 11. County or Parish, State NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans ACCEPTED FOR RECORD Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing MAY 2 9 1997 Casing Repair Water Shut-Off Final Abandonment Not Altering Casing Conversion to Injection Spud & ran casing BUM (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5/14/97: Spud 17-1/2" hole at 5:45 p.m. Drlg ahead. TD 17-1/2" hole at 355'. Circ. to run casing. 5/15/97: RU and run 8 jts 13-3/8" 48,0# ST&C casing and set at 355'. RU BJ and cement w/ 400 sx Cl "C" containing 2% CaCl2. Plug down at 3:30 a.m. Circ'd 50 sx to pit. WOC. Cut casing off, weld on 13-3/8" head. NU BOP. Tested casing to 600 psi, held ok. PU BHA and TIH. Tag cmt at 310'. WOC. 5/16/97: WOC total of 24 hours. Resume drilling operations. Production Clerk Title Sr. Date <u>5/</u>22/97 (This space for Federal or State office use) Approved by Title Conditions of approval, if any;