

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-0417696

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

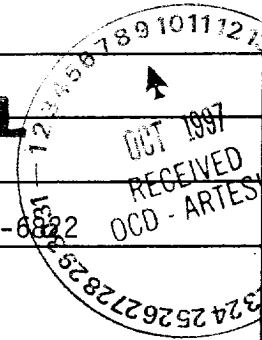
1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 1650' FEL, Section 4, T22S, R31E

**CONFIDENTIAL**



7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Lost Tank 4 Federal #6

9. API Well No.  
30-015-29733

10. Field and Pool, or Exploratory Area  
Lost Tank Delaware West

County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set Inter &amp; Prod Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 9-7/8" hole 687' to 3967'. TD reached @ 0830 hrs CDT 9/07/97. Ran 101 jts 7-5/8" 29.7# J-55 ST&C csg. Float shoe @ 3967'. Float collar @ 3929'. Howco cmt'd w/ 850 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1930 hrs CDT 9/07/97. Circ 185 sxs excess cmt to surface. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Prod Csg - Drld 6-3/4" hole to 8150'. TD reached @ 0700 hrs CDT 9/16/97. Logged well w/ Western Atlas. Ran 183 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8103'. Stage tools @ 5789' & 3809'. Howco cmt'd 1st stage w/ 500 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5789'. Circ 5 hrs between stages. Recov 125 sxs excess cmt. Cmt 2nd stage w/ 400 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3809'. Circ 5 hrs between stages. Recov 90 sxs excess cmt. Cmt 3rd stage w/ 350 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 0145 hrs CDT 9/18/97. Recov 120 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 10/7/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.