

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29930
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Coyote 21
Well No. 1
Pool name or Wildcat Gorral Draw Delaware <i>Cedar Canyon Delaware</i>
Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator  
Pogo Producing Company

**CONFIDENTIAL**

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line

Section 21 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1230 hrs CDT 04/25/98. Drld 14-3/4" hole to 567'. TD reached 2145 hrs CDT 04/25/98. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 567'. IFV @ 525'. BJ cmt'd csg w/ 380 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0400 hrs CDT 04/26/98. Did not circ. PU 1" pipe & tbg. Cmt @ 120'. Cmt to surface w/ 200 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Recov 50 sxs excess cmt. WOC 12 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 2000 psi.

Intermediate Csg - Drld 9-7/8" hole 567' to 2810'. TD reached @ 0415 hrs CDT 05/01/98. Ran 63 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 2810'. Float collar @ 2776'. BJ cmt'd w/ 615 sxs BJ Lite @ 12.4 ppg followed by 150 sxs CL "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1345 hrs CDT 05/01/98. Rec 25 sxs excess cmt. WOC 14 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 2000 psi.

TD & Production Csg - Drld 6-3/4" hole to 5372'. TD reached @ 0700 hrs CDT 05/05/98. Logged well w/ Western Atlas. Ran 121 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 5372'. Float collar @ 5323'. Stage tool @ 4000'. BJ cmt'd 1st stage w/ 250 sxs Cl "C" + .15% FL52 + .75% CD32 + 12 ppg Gilsonite @ 14.09 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4000'. Circ 5 hrs between stages. Rec 70 sxs excess cmt. Cmt 2nd stage w/ 330 sxs Cl "C" + 12 pps Gilsonite + .15% GL52 + .75% CD32 @ 14.09 ppg. Plug down @ 0930 hrs CDT 05/06/98. TOC @ 2050'. ND BOP's. Set slips & make cut-off. Weld on wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Division Operations Engineer DATE 06-15-98

TYPE OR PRINT NAME Barrett L. Smith

TELEPHONE NO. (915)685-8100

(This space for State Use)

APPROVED BY

Jim W. Green B&B

TITLE

District Supervisor

DATE 6-24-98

CONDITIONS OF APPROVAL, IF ANY:

\* Follow Rule 107