Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105

OIL CONSERVATION DIVISION

Revised 1-1-89

WELL API NO.

P.O. Box 1980, Hobbs	, NM 88240		OIL				וטו	V1310	'IN 3	30-015-3037	5			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 2040 Pacheco St. Santa Fe, NM 87505								5	5. Indicate Type of Lease STATE FEE FEE					
DISTRICT III 1000 Rio Brazos Rd, A	Aztec, NM 874	410							6	. State Oil & 0	Gas Lease	No.		
WELL C	OMPLET	ON OF	R REC	OMPLET	TION REP	ORT A	ND L	OG						
1a. Type of Well: OIL WELL		A C 14/EL 1			OTUED				7	. Lease Name o	or Unit Agree	ement Na	ne	
b. Type of Completion:	•	AS WELL	- Li	DRY	OTHER								Á	
NEW WORK WELL X OVER		EN	PLUG BACK		DIFF RESVROT	HER				Harroun 10		Di	~o~.	
2. Name of Operator		/							8	. Well No.		OCD	LE/VED	
Pogo Producing (·			ARTESI	<u>A</u> .
3. Address of Operator P. O. Box 10340,		X 7970	2-7340)	COM	FIL)F) 9 (Pool name or Cedar Canyo	Wildcat on Delawa	ire		
4. Well Location		222												-
Unit Letter	N:	660	Fee	t From The _	Sou	uth	¹	ine and _	2310	Feet Fr	om The	w	est	Line
Section	10		Town	vnship 24 Range			29 NMP			РМ		Eddy County		
10. Date Spudded	11. Date T.		ed		ompl. (Ready	to Prod.)				RKB, RT, GR, etc.)		14. Elev. Casinghead		
01/13/01	01/31			02/2				2944' 0					2945'	
6934	otal Depth 16. Plug Back T.D. CIBP @ 6			17. If Multiple Compl. H Many Zones?			How		Intervals Rotary To Drilled By		<	Cable Tools		
 Producing Interval(s Delaware 5800'-1 			op, Botto	om, Name						2	0. Was Dir	rectional No	Survey Ma	ade
21. Type Electric and O LD-CN/GR, IL								 -		22. Was Well	Cored	No		
23.			CAS	SING RI	ECORD	(Renc	ort all	strings	set in y	vell)				
CASING SIZE	WEI	GHT LB			H SET	Т	OLE SI				CORR	- 	1011111111	U . ED
10-3/4		32.75	,, ,,		72	<u> </u>	14-3/			MENTING RE 0 sks - circ 1		- Ar	MOUNT PL	JLLED
7-5/8		26.4		2964						5 sks - circ 8				
4-1/2		11.6		69	934		6-3/4		790	sks - TOC @	2475'			
<u>.</u>												——	 :	
24.			LINE	R RECO	RD				25.	TH	BING RE	COPE		
SIZE	TOF)		ТТОМ	SACKS CE	MENT	SCREEN			SIZE	DEPTH			
												92	1 AORE	N OL I
]	Ţ				·			
26. Perforation record 6450'-62' (2 spf		ize, and	number	·)						RACTURE,				
6336'-56' (2 spf) DEPTH INTERVAL														
5800'-10' (2 spf	6450-62,6336-56,580 5298-5312					Sant transfer								
5298'-5312' (2 spf)							-	0200-00	712	Acdz w/ 1000 gals 7-1/2% acid Frac w/ 18000# 20/40 white sd + 10000# 20/40 \$				
28.					PRODU	CTIO	N			11ac w/ 100	00# 20/40 W	THE SU T	10000# 20/4	+U SLC
Date First Production					lowing, gas lift			and type p	ump)		Well St	atus (Pr	od. or Shut	t-in)
02/25/01		Pump	ing								"""		ducing	
Date of Test 02/28/01	Hours Te	sted 24	C	noke Size	Prod'n Fo Test Peri		Oil - Bb	6L. 35	Gas - M0 42	F W	ater - BbL. 91		as - Oil Rat 646:1	tio
Flow Tubing Press.	Casing P	ressure		alculated 24- our Rate	Oil - Bbl		G	as - MCF		er - BbL. 91		vity - API -	(Corr.)	
29. Disposition of Gas (Sold, used for	fuel, ven	ted, etc.)			<u></u> _			<u>.</u> .		nessed By		10.6	
Sold 30. List Attachments										Jack E	Burnett			
C-104, Logs, Dev	iation Sun	ev Sur	ndry											
31. I hereby certify that				ides of this f	orm is true and	Loomole	a to the	hoot =f ==	lena esta d					
_		1		1 	onnis due alla	- complet	e io ine	best of my	knowledge	and belief				
Signature	thy C	Inl	ile		Printed Ca	ithy Toi	mberli	า	Ti+l	e Operation	Tech	r-	. 02/28	/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	outheastern N	Northwestern New Mexico									
T. Anhy	. Anhy T. Canyon . Salt T. Strawn			T.	T. Ojo Alamo			Γ. Peni	n. "B"		
T. Salt		T. S	T.	T. Kirtland-Fruitland			Γ. Peni	n. "C"			
B. Salt		T. <i>F</i>	T. Atoka			ured Cliffs	·	۲. Penı	n. "D"		
T. Yate:	S	T. N	∕liss	T.	T. Cliff House				_ T. Leadville		
T. 7 Riv	ers/	T. [Devonian	T. Menefee				T. Madison			
T. Que	en	T. S	Silurian	T. Point Lookout				T. Elbert			
T Grav	hura	TN	/lontova	T Mancos				T. McCracken			
T. San .	Andres	T. S	Simpson	T. Gallup Base Greenhorn T. Dakota T. Morrison				T. Ignacio Otzte			
T. Glori	eta	T. N	/IcKee	Ba	ase G	Freenhorn	۱ ⁻	Γ. Grar	nite		
T. Pado	dock	T. E	Ellenburger	T.	Dak	ota		Γ			
T. Bline	ebry	T. (Gr. Wash	T.	T. Morrison			Γ			
I. Iubb)	i.L	Delaware Sand	I.	. Toai	IITO		١			
T. Drink	card	T. E	Bone Springs	T. Entrada				Г			
T. Abo		T. <u>_</u>		T.	. Wing	gate		Г			
T. Wolfcamp T.				T. Chinle				Г			
T. Penr	Г. Penn T.			T. Permain				Г			
Г. Cisco (Bough C) Т			T.	Pen	n. " A"	<u> </u>	Г				
			OIL OR GAS	SAND	SOR	ZONES					
No. 1, f	rom	to			No.	3, from		to .			
No. 2, f	o. 2, from to		No. 4, from				to .				
,			IMPORTA								
Include	data ni		nflow and elevatio								
	lo. 1, fromtototo										
No. 2, from to to			to	feet							
14U. J, I	10111										
		LITHOLO	GY RECORD	(Attac	h add	litional sh	eet if neces	ssary)			
From	То	Thickness in Feet	Lithology	Fr	om	То	Thicknes in Feet		Lithology		
		2760.0	Basal Anhydrite								
		2970.0	Delaware Lime								
		2997.0	Bell Canyon								
		3836.0	Cherry Canyon	11							

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		2760.0	Basal Anhydrite				
		2970.0	Delaware Lime				
		2997.0	Bell Canyon				
		3836.0	Cherry Canyon				
		5036.0	Brushy Canyon				
		6829.0	Bone Spring				
					-		