

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-30375	⁵ Pool Name Cedar Canyon Delaware	⁶ Pool Code 11540
⁷ Property Code 23616	⁸ Property Harroun 10	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. N	Section 10	Township 24	Range 29	Lot Idn	Feet from the 660	North/South Line South	Feet from the 2310	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code Pumping		¹⁴ Gas Connection Date 02/25/01		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline 502 N. West Ave. Levelland, TX 79336	2828198	O	N/10/24S/29E Harroun 10 #1 Battery
32109	LG&E Nat Gath & Prod Co 921 Sanger Hobbs, NM 88240-4917	2828199	G	N/10/24S/29E Harroun 10 #1 Battery

IV. Produced Water

²³ POD 2828200	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/13/01	²⁶ Ready Date 02/25/01	²⁷ TD 6934	²⁸ PBTD CIBP @ 6250	²⁹ Perforations 5800-10,5298-5312	³⁰ DHC, DC, MC
³¹ Hole Size 14-3/4	³² Casing & Tubing Size 10-3/4	³³ Depth Set 572	³⁴ Sacks Cement 810 sks - circ 10 sks		
9-7/8	7-5/8	2964	825 sks - circ 85 sks		
6-3/4	4-1/2	6934	790 sks - TOC @ 2475'		
	2-3/8	5092			

VI. Well Test Data

³⁵ Date New Oil 02/25/01	³⁶ Gas Delivery Date 02/25/01	³⁷ Test Date 02/28/01	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 65	⁴³ Water 91	⁴⁴ Gas 42	⁴⁵ AOF	⁴⁶ Test Method Pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 	Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR		
Printed name: Cathy Tomberlin	Title:		
Title: Operation Tech	Approval Date: MAR 13 2001		
Date: 02/28/01	Phone: 915-685-8100		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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