

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0531277-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FNR 26 Federal #1

9. API Well No.

30-015-30412

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Del, SE

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Section 26, T23S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

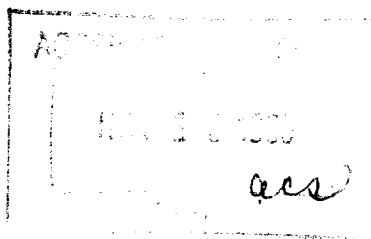
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Key Energy #41. Spud @ 1730 hrs CDT 10/15/98. Drl'd 17-1/2" hole to 535'. TD reached @ 0230 hrs CDT 10/16/98. Ran 12 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 535'. IFV @ 487'. BJ cmt'd w/ 450 sks BJ Lite @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 170 sks. Plug down @ 0815 hrs CDT 10/16/98. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's and test csg & BOP's to 2000#.



14. I hereby certify that the foregoing is true and correct

Signed

[Handwritten Signature]

Title Division Operations Engineer

Date 10/30/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date