

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-0531277-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FNR 26 Federal #1

9. API Well No.

30-015-30412

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Del, SE

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Section 26, T23S, R30E

RECEIVED  
OCD - ARIZONA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drd 11" hole to 3766'. TD reached @ 0215 CST 10/21/98. Ran 85 jts 8-5/8" 32# & 24# J-55 ST&C csg. Float shoe @ 3766'. Float collar @ 3718'. BJ cmt'd w/ 1060 sxs BJ Lite @ 12.4 ppg followed by 150 sxs CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 200 sxs. Drop plug & displace cmt. Plug down @ 1400 hrs CST 10/21/98. ND BOP's & cut-off WH. NU BOP's & test to 2000#.

TD & Prod Csg - Drd 7-7/8" hole to 10,000'. TD reached @ 1445 hrs CST 11/3/98. Logged well w/ Schlumberger. Ran 233 jts 5-1/2" 17# N-80 & J-55 LT&C csg. Float shoe @ 10,000'. Float collar @ 9953'. DV tool @ 6513'. BJ cmt'd w/ 950 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Plug down @ 1400 hrs CST 11/5/98. ND BOP's & make cut-off. Weld on WH. TOC @ 6700'. Ran CBL @ 11/11/98

GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Engineer

Date 12/16/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: