

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-30588

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB0528

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508, Midland, TX 79701

8. Well No.

1

9. Pool name or Wildcat

Baldrige Canyon (Morrow)

4. Well Location

Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line

Section 31

Township 23S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

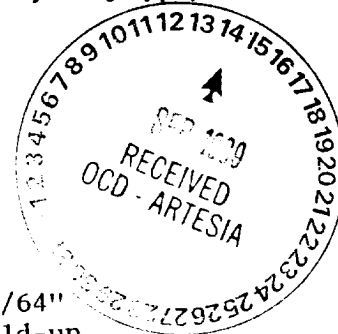
PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Initial Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well on 4/21/99.
- TD @ 10,900' on 5/21/99.
- Run 5-1/2" csg. to TD & cmt. w/865 sx.
- RU compl. unit, D/O cmt. to 10,872'
- Perf Morrow @ 3 jspf, 10728'-742', 10745', no flow (7/16/99)
- Acdz w/500 gal. 7.5% HCL, 50% N₂, no flow
- Perforate 10649'-10652', no flow (7/20/99)
- Perforate 10482'-488', 4 jspf on 7/22/99. IPF @ 1250 psig FTP, 15/64" choke. 1st day sales = 996 mcf. SI well on 7/28/99 for 72 hr. build-up. 72 hr. SITP= 2450 psig. Return well to sales.
- 8/24/99 perf 10492'-506', 4 jspt. Return well to sales @ 65 MCFD.
- Set sand plug, frac perms from 10482'-652', 9/11/99. Flow well @ 800 MCFD, 425# FTP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joel Martin

TITLE

Engineering Manager

DATE

9/9/99

TYPE OR PRINT NAME

Joel Martin

TELEPHONE NO.

(This space for State Use)

Jim W. Gurn

BGA

District Supervisor

APPROVED BY

TITLE

DATE

10-7-99

CONDITIONS OF APPROVAL, IF ANY: