

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30614

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.
17569

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter A4 : 1650 Feet From The North Line and 1650 Feet From The East
Section 15 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
2937 GR

Lease Name or Unit Agreement Name

Harroun 15

Well No.
6

Pool name or Wildcat
Cedar Canyon Delaware

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Key Energy #41. Spud @ 2230 hrs CDT 4/6/99. Drd 14-3/4" hole to 539'. TD reached @ 0230 hrs CDT 4/8/99. Ran 12 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 539'. BJ cmt'd w/ 336 sks Poz "C" @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 40 sks. Plug down @ 0830 hrs CDT 4/8/99. WOC 24 hrs. Cmt has compressive strength over 500 psi after 8 hrs. Weld on WH. NU BOP's and test to 1500#.

Intermediate Csg - Drd 9-7/8" hole to 2883'. TD reached @ 1645 hrs CDT 4/11/99. Ran 69 jts 7-5/8" 26.4# N-80 ST&C csg. Float shoe @ 2883. Float collar @ 2844. BJ cmt'd w/ 900 sks Poz "C" @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 174 sks. Drop plug & displace cmt. Plug down @ 0515 hrs CDT 4/12/99. ND BOP's & cutoff WH. NU BOP's and test to 1500#.

TD & Prod Csg - Drd 6-3/4" hole to 6890. TD reached @ 2100 hrs CDT 4/18/99. Logged well w/ Baker Atlas. Ran 165 jts 4-1/2" 11.6# J-55, LT&C csg. Float shoe @ 6890. Float collar @ 6842. DV tool @ 5406. BJ cmt'd 1st stage w/ 325 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 96 sks. Cmt'd 2nd stage w/ 870 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Plug down @ 0415 hrs CDT 4/20/99. ND BOP's & make cut-off. Weld on WH. TOC @ 3242. CBL ran 4/24/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Imbert TITLE Operations Tech DATE 05-27-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-2-99

CONDITIONS OF APPROVAL, IF ANY: