

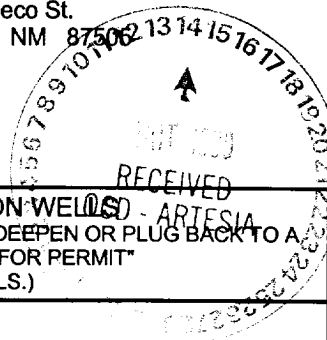
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87506



WELL API NO. 30-015-30713
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun "15"
Well No. 9
Pool name or Wildcat Cedar Canyon Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>J</u> : <u>2260</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2933' KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set Surface, Intermediate, & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Key Energy #41. Spud well @ 0500 hrs CDT 08/28/99. Drld 14-3/4" hole to 548'. TD reached @ 2030 hrs CDT 08/28/99. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 548'. IFV @ 504'. BJ cmt'd w/ 390 sks BJ Lite @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 92 sks. Plug down @ 0230 hrs CDT 08/29/99. WOC 18 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Weld on WH. NU BOP's & test to 1500#.

Intermediate Csg - Drld 9-7/8" hole to 2892'. TD reached @ 0300 hrs CDT 09/01/99. Ran 68 jts 7-5/8" 29.70# J-55 LT&C & 26.40# J-55 LT&C & 26.40# Butress csg. Float shoe @ 2892'. Float collar @ 2845'. BJ cmt'd w/ 750 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 150 sks. Drop plug & displace cmt. Plug down @ 1400 hrs CDT 09/01/99. ND BOP's & cutoff WH. NU BOP & test to 1500#.

TD & Prod Csg - Drld 6-3/4" hole to 6890'. TD reached @ 0600 hrs CDT 09/08/99. Logged well w/ Baker Atlas. Ran 155 jts 4-1/2" 11.60#, J-55 LT&C csg. Float shoe @ 6890'. Float collar @ 6842'. DV tool @ 5585'. BJ cmt'd 1st stage w/ 270 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 96 sks. Cmt'd 2nd stage w/ 800 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Plug down @ 1930 hrs 09/09/99. ND BOP's & make cut-off. Weld on WH. TOC @ 2000'. CBL ran 09/18/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operations Tech DATE 10-11-99

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. (915)685-8100

(This space for State Use)

APPROVED BY Jim W. Gurn Btr TITLE District Supervisor DATE 10-18-99

CONDITIONS OF APPROVAL, IF ANY: