

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30951
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 15
Well No. 11
Pool name or Wildcat Cedar Canyon Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>O</u> : <u>800</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>24</u> Range <u>29</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2923	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, set surface, intermediate & production casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Big Dog #3. Spud well @ 0400 hrs CDT 08/04/00. Drld 14-3/4" hole to 563'. TD reached @ 2230 hrs CDT 08/04/00. Ran 18 jts 10-3/4" 32.75# J-55 STC csg. TPGS @ 563'. IFV @ 533'. BJ cmt'd w/ 395 sks "C" Lite @ 12.8 ppg followed by 150 sks "C" w/ 2% CaCl2 @ 14.8 ppg. Circ 75 sks. WOC 26 hrs. Weld on WH. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole to 2930'. TD reached @ 1530 hrs 08/09/00. Ran 80 jts 7-5/8" 26.40# J-55 STC csg. Float shoe @ 2930'. Float collar @ 2886'. BJ cmt'd w/ 650 sks CI "C" 35:65 POZ @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0800 hrs CDT 08/10/00. Circ 100 sks excess cmt to surface. ND BOP's & cut-ff WH. NU BOP's & test to 1000#.

TD & Production Csg - Drld 6-3/4" hole to 6890'. TD reached @ 1000 hrs CDT 08/18/00. Logged well w/ Baker Atlas. Ran 172 jts 4-1/2" 11.60# J-55 LTC csg. Float shoe @ 6890'. Float collar @ 6848'. DV tool @ 5520'. BJ cmt'd 1st stage w/ 275 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .15% R3. Cmt'd 2nd stage w/ 840 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3. ND BOP's & make cut-off. Weld on WH. CBL ran 09/01/00. TOC @ 3234'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 09-08-00  
TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE SEP 14 2000  
CONDITIONS OF APPROVAL, IF ANY: