

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM APPROVED  
February 08, 1996  
Designation and Serial No.  
NM-02887-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 990' FEL, Section 6, T23S-R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

JAMES RANCH UNIT

8. Well Name and No.

JAMES RANCH UNIT #79

9. API Well No.

30-015-31056

10. Field and Pool, or Exploratory Area

Los Medanos (Wolfcamp) South

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a procedure to perform a remedial cement job and frac the Lower Brushy Canyon interval:

- 1) NU BOP. Set CIBP by WL at 8500'. Dump bail 20' cmt on top.
- 2) Run CBL from 4500' to 100' above TOC.
- 3) RU WL and RIH and perf Delaware.
- 4) Acidize perms with 500 gallons 15% NE FE HCl.
- 5) Frac perms. Backflow well.
- 6) Set RBP @ 4500'. Dump bail 20' sand on top. Test csg and RBP to 3000 psi.
- 7) RU WL and RIH and perf casing @ 4075' if CBL indicates free pipe at that depth.
- 8) RIH with CICR on tbg and set at 4050'.
- 9) RU BJ services and perform cmt job to raise cmt to surface using 325 sxs of 50:50 Class C/POZ cmt followed by 100 sxs Class C tail cmt.
- 10) SD WOC.
- 11) Drill out CICR and pressure test squeeze perms to 500psi.
- 12) RIH and retrieve RBP. Run after frac log.
- 13) Place well on production.

CERTIFIED #P73-823-656 - JDL:PGS 9-22-00

14. I hereby certify that the foregoing is true and correct

Signed

*Keith E. Bucy*

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date

9/21/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: