

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

C151

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-02887A	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No. JAMES RANCH UNIT	
3. Address P. O. BOX 2760 MIDLAND, TX 79702		8. Lease Name and Well No. JAMES RANCH UNIT 79	
3a. Phone No. (include area code) 915.683.2277		9. API Well No. 3001531056	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990FEL 330FNL At top prod. interval reported below 990FEL 330FNL At total depth 990FEL 330FNL		10. Field and Pool, or Exploratory QUAHADA RIDGE/LOS MEDANOS	
14. Date Spudded 06/11/2000		11. Sec., T., R., M., on Block and Survey or Area NENE 6 23S 31E NMP	
15. Date T.D. Reached 07/03/2000		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/10/2001		13. State NM	
17. Elevations (DF, RKB, RT, GL)* GL 3326			
18. Total Depth: MD 11470 TVD		19. Plug Back T.D.: MD 11470 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750	42.000		702		385		0	
11.000	8.625	32.000		4017		1050		0	
7.875	5.500	20.000		11470		1880		4100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7470							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7610	7750	7660 TO 7670		20	P
B) BONE SPRING	11062	11083	11072 TO 11076		12	P
C) WOLECAMP	11228	11264	11240 TO 11246		18	P
D)						

27. Acid Fracture Treatment Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8500 TO 8500	DRILL LED OUT CIBP

ACCEPTED FOR RECORD

MAY 17 2001

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/2000	02/26/2001	24	→	56.0	64.0	79.0	44.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	SI 350	80.0	→	56	64	79	1142	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/2000	02/26/2001	24	→	45.0	114.0	2.0	44.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	SI 350	80.0	→	45	114	2	2533	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

28b. Production - Interval C

Date First Produced 07/31/2000	Test Date 02/27/2001	Hours Tested 24	Test Production →	Oil BBL 30.0	Gas MCF 76.0	Water BBL 2.0	Oil Gravity Corr. API 44.2	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size 17/64	Tbg. Press. Flwg. SI 350	Csg. Press. 80.0	24 Hr. Rate →	Oil BBL 30	Gas MCF 76	Water BBL 2	Gas:Oil Ratio 2533	Well Status POW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	325
				T/SALT	751
				B/SALT	3747
				T/LAMAR	3987
				T/LWR BRUSHY CANYON	7585
				T/3RD BONE SPRING	10995
				T/WOLECAMP	11120

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3806 Verified by the BLM Well Information System for BASS ENTERPRISES PRODUCTION CO.

Sent to the Carlsbad Field Office. Committed to AFMSS for processing by linda askwig on 05/02/2001

Name(please print) TAMI WILBERTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 04/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
OCD ARTESIA

Revisions to Operator-Submitted EC Data for Completion Report #3806

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NM-02887A	NMNM02887A
Agreement:	JAMES RANCH UNIT	NMNM70965X
Operator:	BASS ENTERPRISES PRODUCTION CO P. O. BOX 2760 MIDLAND, TX 79702	BASS ENTERPRISES PRODUCTION CO P.O. BOX 2760 MIDLAND, TX 79702
Contact:	TAMI WILBER	TAMI WILBER
Title:	AUTHORIZED REPRESENTATIVE	AUTHORIZED REPRESENTATIVE
Phone:	915.683.2277	915.683.2277
Fax:	915.687.0329	915.687.0329
Email:	twilber@basspet.com	twilber@basspet.com
Well Name:	JAMES RANCH UNIT	JAMES RANCH UNIT
Number:	79	79
API:	3001531056	300153105600S1
Location:		
State:	NM	NM
County:	EDDY	EDDY
Surface:		
S/T/R/Mer:	Sec 6 T23S R31E Mer NMP	Sec 6 T23S R31E Mer NMP
Footages:	990FEL 330FNL	990FEL 330FNL
Qtr/Qtr:	NENE	NENE
Lot:	1	1
Tract:		
Lat/Long:		
Prod Invl:		
S/T/R/Mer:	Sec 6 T23S R31E Mer NMP	Sec 6 T23S R31E Mer NMP
Footages:	990FEL 330FNL	990FEL 330FNL
Qtr/Qtr:	NENE	NENE
Lot:	1	1
Tract:		
Lat/Long:		
Bottom:		
S/T/R/Mer:	Sec 6 T23S R31E Mer NMP	Sec 6 T23S R31E Mer NMP
Footages:	990FEL 330FNL	990FEL 330FNL
Qtr/Qtr:	NENE	NENE
Lot:	1	1
Tract:		
Lat/Long:		
Field/Pool:	QUAHADA RIDGE/LOS MEDANOS	UNKNOWN
Prod Intvl(s):	DELAWARE BONE SPRING WOLFCAMP	DELAWARE BONE SPRING WOLFCAMP
Porous Zone(s):		
Geol Marker(s):	T/RUSTLER T/SALT B/SALT T/LAMAR T/LWR BRUSHY CANYON T/3RD BONE SPRING T/WOLFCAMP	RUSTLER ANHYDRITE TOP SALT RAMSEY LAMAR BRUSHY CANYON BONE SPRING WOLFCAMP
Logs Run:	N/A	N/A