

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2904

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

C15F

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1900' FNL & 1650' FWL, Section 34, T23S, R31E

RECEIVED  
OCD - ARTESIA

5. Lease Designation and Serial No.  
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sterling Silver 34 Federal #4

9. API Well No.  
30-015-31092

10. Field and Pool, or Exploratory Area  
Sand Dunes Delaware West

11. County or Parish, State  
Eddy

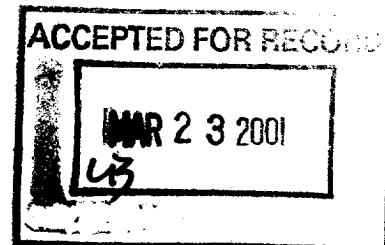
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & Set Surface Csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spug & Set Surface Csg - MIRU TMBR/Sharp #23. Spud well @ 2100 hrs 03/08/01. Drld 14-3/4" hole to 744'. TD reached @ 1900 hrs 03/09/01. Ran 20 jts 10-3/4" 32.75# H-40 ST&C csg. TPGS @ 744'. BJ cmt'd w/ 240 sks "C" 35:65 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0145 hrs 03/10/01. Circ 41 sks to surface. WOC 27 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1000# ok.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operation Tech

Date 03/13/01

(This space for Federal or State office use)

Approved by [Signature] Title Supervisor

Date

2001 MAR 14 AM 8:45  
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