

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2804

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

512

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1650' FWL, Section 34, T23S, R31E

CONFIDENTIAL

5. Lease Designation and Serial No.
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Federal #4

9. API Well No.

30-015-31092

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

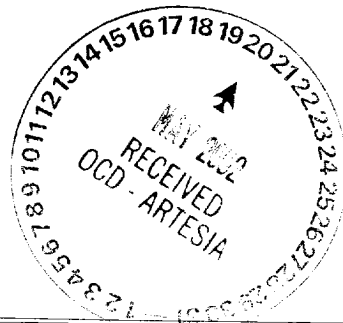
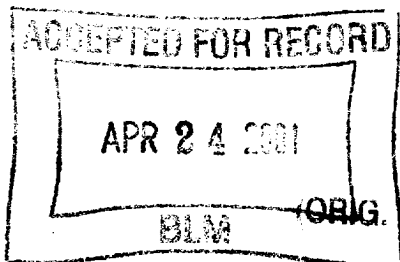
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4205'. TD reached @ 1845 hrs 03/14/01. Ran 97 jts 7-5/8" 26.40# N-80 LT&C csg. Float shoe @ 4205'. BJ cmt'd w/ 800 sks 65:35 @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0945 hrs 03/15/01. Circ 75 sks to surface. WOC 24 hrs. ND BOP's & make cut-off. Weld on WH & test to 1500# ok.

TD & Production Csg - Drld 6-3/4" hole to 8300'. TD reached @ 1130 hrs 03/22/01. Logged well w/ Baker Atlas. Ran 197 jts 4-1/2" 11.60# L-80 & J-55 LT&C csg. BJ cmt'd 1st stage w/ 520 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Cmt'd 2nd stage w/ 460 sks CI "C" + .15% FL52 + .75% CD32 @ 12.4 ppg. Cmt'd 3rd stage w/ 260 sks 35:65 @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ between stages. Plug down @ 1000 hrs 03/24/01. ND BOP's & make cut-off. Weld on WH. CBL ran 04/03/01. TOC @ 1410'.



14. I hereby certify that the foregoing is true and correct.

Signed Cathy Lambert

Title Operation Tech

Date 04/18/01

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side