Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN PURLICATION DIVISION APPROVED N.M. OI SCHOOL DIVISION B NO. 1004-0137 Expires: February 28, 1995 811 S. 1 STATE STATE OF LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210-2834_{M-43744}

WELL CON	IPLETIO	N OR	RECON	IPLET	ΓΙΟΝ	REPO	DRT	AND L	OG*	6. IF INDIAN,	ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WELL:		OIL X	GAS WELL	DF	RY 🗌	Other				7. UNIT AGRE	EMENT N	AME
b. TYPE OF COMPLET	ION: WORK┌─┐	DEEP-								7. ONIT AGRE		AML
WEIT NEW	OVER	EN .	PLUG BACK	RESV		Other _		····		8. FARM OR L	EASE NA	ME, WELL NO.
2. NAME OF OPERATOR								Sterling Silver 34 Federal #4				
Pogo Producing										9. API WELL	1 0.	
3. ADDRESS AND TELE P. O. Box 10340		V 70702	7240							3	0-015-3	1092
4. LOCATION OF WELL				o with any	State ree	uiromonto	.1*			10. EIGLD AN	P BOOL, O	OR WILDCAT
At surface	(Report locatio	ii Creatry am	u iii accordanc	e wiai any	State req	unements	'	T,	19/e	Wat !	P-G-D	elever to the w
1900' FNL & 1									4		., M., OR I	BLOCK AND SURVEY
At top prod. interval	reported below	•								OR AREA		
same At total depth										Section 34, T23S, R31E		
same				14. PER	RMIT NO.			TE ISSUED		12. COUNTY OR PARISH 13. STATE		
15. DATE SPUDDED	16. DATE T.D	DEACHED	17. DATE	COMPL (Doodyto	n ma of 1	I	14/11/00	DE DIAD D	Eddy Co		NM
03/08/01	03/22/01	REACHED	04/12		ready to	prou.)	10. E	LEVATIONS (3439	i, GE, E10.)*	19. ELE	EV. CASINGHEAD 3440
20. TOTAL DEPTH, MD		DI LIG BACK	(T.D., MD & T		IE MI II TIE	PLE COMP)1	23 INT	ERVALS	DOTABY TOO		
8300	w 170 £1. [255	10 12.	IAM WOH	VY*		DR	ILLED BY	0-830	1	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THE	S COMPLET	TION-TOP, BO	TTOM, NAM	ME (MD A	ND TVD)*			TIA	0 000		VAS DIRECTIONAL
Delaware 7970'-					,		AIT	MEN	11100			SURVEY MADE
Delawale 1310-	0002					CU	3 59	DEN				No
26. TYPE ELECTRIC AN ZDL/CN/GR DLI		S RUN					-				27. WAS	S WELL CORED No
28.			CASI	NG RECO	RD (Rep	ort all str	ings se	t in well)				
CASING SIZE/GRADE	CASING RECORD (Report all strings set in well) E WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE						MENT, CE	MENTING RECO	ORD	AMOUNT PULLED		
10-3/4	32.75 744 14-3/4 440 sks - circ 41 s											
7-5/8	29.7	4205	4205 9-7/8			1	1000 sks - circ 75 sks				:	
4-1/2	11.6	60	8300)		6-3/4	1	1340 sks - TOC @ 1410'				
29.	1	LINE						30.		TUDING DEGG	\DD	
	FOR (ME)		R RECORD							TUBING RECORD		
JIZL	TOP (MD)	Source.	THE (MID)	SACKS CE	CEMENT* SCREEN (MD)		1 (MID)) SIZE 2-3/8		DEPTH SET (MD) 7756		PACKER SET (MD)
		A	FL P. C.			-73			,,,	7730		
31. PERFORATION REC	CORD (Interval	, size and ni	(mber)			32.		ACID, SHO	T. FRACTI	JRE, CEMENT	SQUEEZ	E. ETC.
7070' 9000' (4 ~	m£ \		1	4.	DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7970'-8002' (1 s	pi)		A. A.	ARR da a da a 📅						w/ 1000 gals 7-1/2% acid		
ORIG. SGD.) GARY COURLEY					1				v/ 110,000# 16/30 tempered sand +			
QHIG. S	SUD.) GAI	אט ור	2	14 54	. White was trademarked to a	-			20,000	# 16/30 supe	er LC	
33. *			The state of the s	(L. 15 to 2 to 3 L. 15 to 2 to 3		107:01:						
DATE FIRST PRODUCT	ION D	OUNTED TO	LMETUOD (C		PRODU			-6				
04/12/01		umping	METHOD (FI	owing, gas	int, pum	pingsize	апи туре	or pump)		WELL S		Producing or
DATE OF TEST	HOURS TES		HOKE SIZE	PROD'N	FOR	OILE	201	GASI	MCE.	WATERBBI		Producing
04/14/01	24		TIONE GIZE	TEST P			160	!	173	183	G	AS-OIL RATIO 1081:1
FLOW. TUBING PRESS.	CASING PRES		ALCULATED	OILBI	BL.		GASM		WATER	·	OIL GRA	VITY-API (CORR.)
		24	I-HOUR RATE		160		1	73		183		40.1
34. DISPOSITION OF G	AS (Sold, used	for fuel, vei	nted, etc.)						1516	TEST WITHER	EQ BY	
Sold								/	3747516	Alvin Isbell	[2]	
35. LIST OF ATTACHME								1115	y'	<i>₩3</i> ₹	13	
C-104, Logs, Dev								111		200 m	32/	
36. I hereby certify that	the foregoing a	attached	I information i	s complete	and corr	ect as det	ermined	from all avail	lable record	CEIVE	12	
SIGNED (Offin	Iml	sal	- T i	ITLE O	peration	Tech	් ද ්ඨා	•	APICO DAT	E 049/18	3/01
								-	3	S1/2 DA	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	*(S	ee Instr	uctions a	nd Spa	ces fo	r Addit	tional	Data on	Revers	e Side)	47	

drill-stem, tests, including depth interval te	ill important zones of porosity and contents the sted, cushion used, time tool open, flowing and	of; cored intervals; and all ut-in pressures, and
recoveries):		

recoveries):	1	POTTOM	DESCRIPTION, CONTENTS, ETC.	
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	
Basal Anhydrite	4098			
Delaware Lime	4334			
Bell Canyon	4374			İ
Cherry Canyon	5245			
Brushy Canyon	6477			
Bone Spring	8168			
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1				
i				
38 GE	EOLOGICAL MARK	(500	38. GEOLOGICAL MARKERS	

38. GEC	LOGICAL MARKERS		38. GEOLOGICAL MARKERS				
		OP		TOP			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH		
	e de la companya de l						
-	Assessed 1						