

UNITED STATES *Oil Cons. Division*  
DEPARTMENT OF THE INTERIORS *1st Street*  
BUREAU OF LAND MANAGEMENT *Artesia, NM 88210-2834*

SUBSTITUTE FORM 3160-5 (APPROVED June, 1992, revised May, 2000)

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL _ Oil Well <input checked="" type="checkbox"/> Gas Well	5. LEASE DESIGNATION AND SERIAL NO. NMNM 103604
2. NAME OF OPERATOR KUKUI Operating Company	6. IF INDIAN, ALL., OR TRIBE NAME
3a. ADDRESS 601 Vestavia Parkway, Suite 240 Vestavia, Alabama 35216	7. IF UNIT OR CA, AGREEMENT DESIGN.
3b. Telephone Number (include area code) 205-823-2977	8. WELL NAME AND NO. Goodnight 35 Federal #1
4. LOCATION OF WELL (Footage, Sec. T. R. M., or Survey Description)  2180' FWL & 660' FSL Sec. 35-T23S-R29E	9. API WELL NO. 30-015-31096
	10. FIELD & POOL, OR EXPLORATORY AREA Cedar Canyon-Morrow
	11. COUNTY OR PARISH, STATE Eddy, New Mexico

12. FILL IN APPROPRIATE DESCRIPTION TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION:  
Subsequent Report

TYPE OF ACTION:  
Report of Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- 6-23-00 -Completed drilling out cement from squeeze job to liner top @ 10,513'.
- 6-24-00 -GIH w/7" RTTS packer and 3 1/2" DP. Test liner top to 18 ppg. EMW. Perform differential test with 10 ppg. brine water. Both tests successful.
- 6-25-00 -Displace 7" casing with 10 ppg. brine water. LD 3 1/2" DP. ND BOPE. Install DHT.
- 6-26-00 -Released drilling rig.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed) Larry K. Strider TITLE District Operations Manager

SIGNED *L.K. Strider* DATE 7/25/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)  
APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY ARE ATTACHED.

TITLE

