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Submit 3 Copies To Appropriate District Office State of New 1	
District I Energy, Minerals and N 1625 N French Dr., Hobbs, NM 87240	atural Resources Revised March 25, 1999 WELL API NO.
District II ON CONCEDIA TIO	20_015_21160
811 South First, Artesia, NM 87210 District III 2040 South Pa	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	87505 STATE LA FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-4655
SUNDRY NOTICES AND REPORTS ON MILLS 7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	·ω' Ψω' μω.
1. Type of Well: Oil Well Gas Well X Other	Bandit State
2. Name of Operator	8. Well No.
Read & Stevens, Inc. 2	
Address of Operator	9. Pool name or Wildcat Frontier Hills Strawn
P. 0. Box 1518 Roswell, NM 88202 4 Well Location	Frontier Hills Strawn
Unit Letter L 1980 feet from the South	th line and 660 feet from the West line
Unit Letter L 1980 feet from the Sout	line and 660 feet from the West line
	Range 26E NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,322 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Perf, Acidize, Frac
12 Describe proposed or completed operations. (Clearly state all p	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
08/2000 MIRUPU. Perforate 10,586'-89', 10,568'-76', 10,545'-61', 10,531'-37' w/ 2	
spf, total 70 holes. Well started unloading through tbg and flowed on a 24/64" choke @	
200 psi FTP. RU acidizer, acidize Strawn p	perforations w/ 2300 gal of 7 1/2% NEFe
containing 15% methanol and ball sealers. A	verage rate of 4 BPM @ 4100 psi. ISIP
2500 psi, 15 min 2065 psi. Swab load, well k	icked off flowing on 24/64" choke w/ 280
psi FTP. Frac well down 3 1/2" frac string w/ 42	
Average injection rate 24 BPM @ 9800 psi.	
frac water. Recover load and place well on sa	es at at rate of 972 MCF, 20 BO, 106 BW
in 24 hrs.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
SIGNATURE TITLE	Operations Manager DATE 11-15-00
Type or print name John C. Maxey, Jr.	Telephone No. 505/622-3770
(This space for State use)	MAN 9 @ gana.
DICTRICT II SUPERTINOS	
APPPROVED BY	DATE