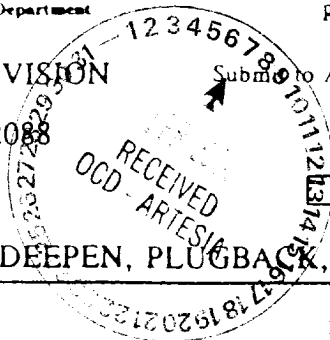


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Echo Production, Inc. PO Box 1210 Graham, TX 76450		OGRID Number 006742
Property Name Marlin 14 State		API Number 30-015-31154
Property Code 25895	Well No. 1	

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	14	23S	26E		1980	North	660	west	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Carlsbad, Morrow, South					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3300
Multiple N	Proposed Depth 12000	Formation Morrow	Contractor Not determined	Spud Date 5/1/00

Minimum WOC time 18 hrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	600	500	surface
11	8 5/8	32	1900	700	surface
7 7/8	5 1/2	17	12000	550	9500
* To cover all oil and water bearing zones					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose drilling 12000' well to test Morrow formation. Intermediate casing will be set on top of Delaware (+1900') and cemented to the surface. Production casing will be set at TD and cemented to 500' above the Strawn. Mud weight at TD will be maintained at 9.5+ - 10 ppg consistent with offset wells drilled. A 5000# BOP will be utilized as shown by the attached schematic.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tom Golden

Printed name: Tom Golden

Title: Operations Manager

Date: 3/29/00

Phone: 940-549-3292

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date: MAY 18 2000 Expiration Date: MAY 18 2001

Conditions of Approval:
Attached