

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30015-31154

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Beretta '14' State

7. Well No.

1

8. Pool name or Wildcat
Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line

Section 14 Township 23S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3300' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Resources Inc. respectfully request approval to change the casing design on the APD approved on 5/18/00 for the Beretta '14' State No. 1 well according to the following procedure:

Hole Size	Csg Size	Csg Wt/Ft	Setting Depth	Sx Cmt	Est. TOC
17-1/2	13-3/8	48#	600'	500	Surface
12-1/4	9-5/8	40#	1900'	700	Surface
8-3/4	5-1/2	17#	12000'	800	9500'

Cement is required to cover all oil, gas & water bearing zones
BIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 9-13-00

Type or print name Terri Stathem Telephone No. 915-683-7443

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM

Conditions of approval, if any: DISTRICT II SUPERVISOR

DATE

SEP 19 2000