

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISE
OP

Form C-103

Revised March 25, 1999

WELL API NO. 30015-31154
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator
110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line

Section 14 Township 23S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3300' GR

7. Lease Name or Unit Agreement Name:
Beretta '14' State

7. Well No.
1

8. Pool name or Wildcat
Carlsbad Morrow South

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/18/00 RIH w/ bit, 6 - 3-1/2" DC's & tbg. Tagged cmt @ 5590'. Drill cmt to top of DV tool @ 5595'.
12/19/00 Tested csg & DV tool to 2000 psi. TIH w/ tbg. Tagged PBTD @ 12008'.
12/20/00 Ran CBL/GR/CCL.
12/28/00 RIH w/ 4" csg gun & perf 4 SPF @ 11856-11868'. RIH & set a WLX set pkr @ 11600'.
12/29/00 TIH w/ on/of tool & 365 jts 2-3/8" N-80 tbg.
12/30/00 RU & swabbed tbg.
1/02/01 Total fluid swabbed from perfs - 225 bbls water.
1/03/01 Unset pkr & TOH. Set 5-1/2" CIBP @ 11830'. Dump bailed 35' cmt on top of CIBP.
1/06/01 Perf 4 SPF @ 11722 to 11741' 76 shots. WL set pkr @ 11600'. TIH w/ tbg.
1/07/01 Swabbed well down to 11400'. Est gas vole @ 20-30 MCFPD.
1/09/01 Acidize perfs @ 11722-11741' w/ 3000 gals 7.5% NEFE HCL & 108500 SCF N2.
2/06/01 14 days SITP 4150#.
3/13/01 IP: 0 BO, 0 BW, 30 MCF.
4/11/01 SI well pending evaluation.



A 4pt/1pt gas well test cannot be performed on this well due to the lack of production. The well did not have stabilized production and then depleted prior to us being able to complete this test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 11/28/00
Type or print name Terri Stathem Telephone No. 915-683-7443

(This space for State use)
APPROVED BY ORIGINAL SIGNED BY THE N. GUM
DISTRICT II SUPERVISOR

Conditions of approval, if any:

DATE MAY 10 2001