Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Ins. N.M. DIV-Dist. 2

FORM APPROVED 1301 W. Grand Avenue Expires: March 31, 1993

Artesia, NM 88210 ease Designation and Senal No

NM-25876 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Gas Oi: X Well 8. Well Name and No. Getty 24 Federal #11 2. Name of Operator 9. API Well No Pogo Producing Company 30-015-31162 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (915)685-8100 Livingston Ridge Delaware 11. County or Parish, State 2310' FSL & 990' FEL, Section 24, T22S, R31E Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION ... Change of Plans Abandonment Notice of Intent New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Mother Add Delaware Perfs Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and neasured and true vertical depths for all markders and zones pertinent to this work.)\* 07/09/02 POOH w/ rods & pump. 07/10/02 POOH w/ tba. 07/11/02 Perf Delaware 6986'-700€' w/ 2 spf. RIH w/ RBP & set @ 7100'. Test to 3000# ok. 07/12/02 Attempt to acidize perfs. Went on vac. Latch onto RBP @ 7100' & reset @ 6710'. Test to 3000# ok. Perf Delaware 6590'-6602' w/ 2 spf. 07/13/02 Acdz 6590'-6602' w/ 1000 gals 7-1/2% NeFe HCL. Swab. 07/14/02 RIH & latch onto RBP @ 6710'. POOH & LD RBP. RIH w/ production equipments Return WellRECOSD production. LES BABYAK PETROLEUM ENGINEE 14. I hereby certify that the foregoing is true and correct Sr. Operation Tech (This space for Federal or State office use Approved by \_\_\_\_\_\_ Conditions of approval, if any