

D) CEMENT

<u>INTERVAL</u>	<u>FT OF AMOUNT SXS</u>	<u>FILL</u>	<u>TYPE</u>	<u>GAL S/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
SURFACE						
0' - 300'	380 (Circ to Surface)	300'	Class "C" + 2% CaCl ₂ + 4% Gel	8.57	13.74	1.66
1st INTERMEDIATE						
0' - 3300'	2150 (Circ to Surface)	2800'	Class "C" Lite + 6% Gel + 5% Salt + 0.25pps Cello-Seal	9.92	12.82	1.87
	350	500'	Class "C" + 3% Salt + 4% Gel.	10.04	13.24	1.86
2nd INTERMEDIATE						
0' - 11,200'	1100 (TOC ±8000')	3200'	Class "H" w/0.5% Halad 32	5.2	15.6	1.18
PRODUCTION LINER						
11,200' - 14,200'	400 (TOC ±10,900')	3300'	Class "H" w/additives for pump time and temperature as recorded by logs.	5.2	15.6	1.18

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations are anticipated throughout this well. Offset drilling records suggest that maximum mud weights will be in the 9.0 - 9.2 range. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

60 days drilling operations

10 days completion operations

JCW/MAC
08/30/00