

CLSK  
12-05  
Revised 1-05  
BOL  
SKH

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31402

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name REMUDA BASIN '31' STATE

8. Well No. 3

9. ~~County Name or~~ **Nash Draw Delaware**

4. Well Location

Unit Letter F : 198) Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 31 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded 12/7/00 11. Date T.D. Reached 12/21/00 12. Date Compl. (Ready to Prod.) 1/5/01 13. Elevations (DF & RKB, RT, GR, etc.) 3127 GR 14. Elev. Csghead

15. Total Depth 7250 16. Plug Back T.D. 7203' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7045-7065 NASH DRAW DELAWARE 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		409'	14 3/4"	530 SX	
8 5/8"		3355'	11"	850 SX	
5 1/2"		7250'	8 7/8"	1100 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 7/8"

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7045-7065'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7045-7065'	1500 GALS 15% NEFE
	110,000 GALS YF130
	10,700 GALS YF-135

28. PRODUCTION

Date First Production 3/27/01 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 1/2"X25' Well Status (Prod. or Shut-in) PROD

Date of Test 3-31-01 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 15 Gas - MCF 10 Water - Bbl. 304 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 4/24/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Giorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. <i>BELL CANYON 3445'</i>
T. Wolfcamp	T. <i>CHERRY CANYON 4216'</i>
T. Penn	T. <i>BIRUSHY CANYON 5550'</i>
T. Cisco (Bough C)	T. <i>BONE SPRING 7150'</i>

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

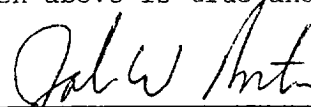
## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3445	3445	SAND, SHALE, LIMESTONE				
3445	4216	771	SAND, SHALE, LIMESTONE				
4216	5550	1334	SAND, SHALE, LIMESTONE				
5550	7150	1600	LIMESTONE, SHALE, SAND				

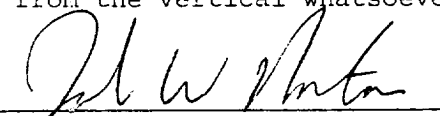
Deviation surveys taken on Texaco E&P Inc.'s Remuda Basin 31 State #342  
well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
146	.25
281	.50
409	.50
869	.25
1309	1.00
1781	1.00
2751	2.50
2875	2.75
3001	2.25
3125	3.25
3219	2.50
3350	2.25
3536	1.25
3786	1.25
4255	1.25
4755	1.00
5223	.75
6036	.75
6506	1.00
6881	1.25
7250	2.50

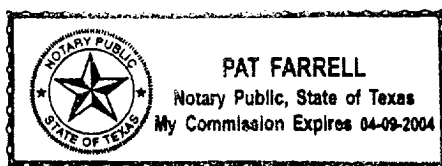
I hereby certify that I have personal knowledge of the facts placed on  
this sheet and that such information given above is true and complete.

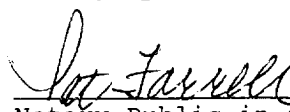
  
\_\_\_\_\_  
UTA Drilling, L.P.

Before me, the undersigned authority, on this day personally appeared  
John W. Norton, known to me to be the person whose name is subscribed  
hereto, who, after being duly sworn, on oath states that he is the  
drilling contractor of the well identified in this instrument and that  
such well was not intentionally deviated from the vertical whatsoever.

  
\_\_\_\_\_  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 5th day April 2001.



  
\_\_\_\_\_  
Notary Public in and for  
Lubbock County, Texas.