

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISF
BLM
BOM
STB

WELL API NO.
30-015-31567

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
L-6381

7. Lease Name or Unit Agreement Name

CCAP STATE COM

8. Well No.
2

9. Pool name or Wildcat
CARLSBAD SOUTH MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter O : 990 Feet From The SOUTH Line and 1488 Feet From The EAST Line
Section 16 Township 22S Range 27E NMPM EDDY County

10. Date Spudded 02/19/01 11. Date T.D. Reached 04/14/01 12. Date Compl. (Ready to Prod.) 05/12/01 13. Elevations (DF & RKB, RT, GR, etc.) 3102' 14. Elev. Casinghead

15. Total Depth 12060' 16. Plug Back T.D. 11984' 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11639 - 11767' MORROW 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	415 SX	25 SX
9 5/8"	36#	1700'	12 1/4"	600 SX	73 SX
7"	23#	9038'	8 3/4"	1800 SX	280 SX
4 1/2"	11.6#	12060'	6 1/8"	300 SX	TOC 7600'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11600'	

26. Perforation record (interval, size, and number)

11639 - 11767' 2 SPF W/ 180 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11639 - 11767' ACD W/ 2000 GAL 7 1/2% NEFE ACID

PRODUCTION

28. Date First Production 05/18/01 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 05/20/01 Hours Tested 24 Choke Size 7/64" Prod'n For Test Period Oil - BbL. 0 Gas - MCF 916 Water - BbL. 55 Gas - Oil Ratio

Flow Tubing Press. 2000 Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By
SHANE GRAY

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Diana J. Cannon

Printed Name DIANA J. CANNON

Title PRODUCTION ANALYST Date 05/22/01