Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I

OIL CONSERVATION DIVISION

	Ab	Revised 1-1-09
LL API NO.	-	
0-015-31711		

P.O. Box 1980, Hobbs, NM 88240		2040 Pacheco St. Santa Fe, NM 87505			WELL API NO. 30-015-31711			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210)	,		sIndicate Type of Lea	ase STATE	FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410			sState Oil & Gas Lea		FEE 🔼		
SUNDR (DO NOT USE THIS FORM F DIFFERENT (I Type of Well: OIL GAS	Y NOTICES AND REFOR PROPOSALS TO DEFENSE TO DEFENSE TO SELECT THE SERVOIR. USE "AFFORM C-101) FOR SUCI	EPORTS ON WEL RILL OR TO DEEPER PLICATION FOR PE H PROPOSAL (8)	LS BACK TO A RMIT"	7Lease Name or Uni	it Agreement Name	19 4751		
₁Type of Well: OIL GAS WELL X WEL		OTHER	JUN 2001 67			:		
2Name of Operator Pogo Producing Company		OCD.	ECEIVED &	⊌Well No.				
sAddress of Operator P. O. Box 10340, Midland,	TX 79702-7340		ARTESIA S	Pool name or Wildo	at g Bone Spring, Eas	t		
Well Location Unit Letter P :	660 Feet From The	South	297 77 ET 360	Feet From The	Foot	Line		
Section	15 Township	24S	Range 29E	NMPM	Eddy c	ounty		
	10Elev 2942	ation (Show whether DF,			Britan Britania (M. 1904) Historia			
11 Ch	eck Appropriate B	ox to Indicate Na	ature of Notice, Re	port, or Other I	Data			
NOTICE	OF INTENTION T	ГО:	SUB	SEQUENT RE	EPORT OF:			
PERFORM REMEDIAL WORK	PLUG ANI	ABANDON	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	CHANGE	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT						
PULL OR ALTER CASING	\boxtimes		CASING TEST AND CEMENT JOB					
OTHER:			OTHER:					
12Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all	pertinent details, and give	e pertinent dates, including e	stimated date of starting	any proposed			
Pogo Producing Company r of the above captioned well.	request permission to c	hange the hole size	and casing size on the	e surface, intermed	iate and production	section		
Surface Casing: Drill 17-1/2	2" hole. Run and set 1	3-3/8" 48# H-40 cas	ing @ 550'. Cmt w/ 55	0 sks Cl "C". Circ	cmt to surface.			
Intermediate Casing: Drill 1	1" hole. Run and set 8	-5/8" 32.0# J-55 ca	sing @ 2900'. Cmt w/	900 sks Cl "C". Cit	c cmt to surface.			
Production Casing: Drill 7-	7/8" hole to 8300'. Rar	and set 5-1/2" 17#	& 15.5# J-55 casing @	9 8300'. Cmt w/ 15	000 sks CI "C". TO	C ±1900'.		
I hereby certify that the information	above is true and complete	to the best of my knowled	ge and belief.					
SIGNATURE (Why)	Im beil	т	TLE Operation Tech		DATE 06-08-01			
TYPE OR PRINT NAME Cathy Tor	mberlin				TELEPHONE NO. 915-6	885-8100		
(This space for State Use)	ORIGINAL SIGN: DISTRICT II SUF				#1 Ha	4 @ 3003		

CONDITIONS OF APPROVAL, IF ANY: