

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
015-31732

5. Indicate Type of Lease
STATE **XXX** FEE ☐

6. State Oil & Gas Lease No.
193805

7. Lease Name or Unit Agreement Name:
NM State EU

8. Well No. **#2**

9. Pool name or Wildcat
Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well **XXX** Other

2. Name of Operator

Newfield Exploration MC Inc.

3. Address of Operator

110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location

Unit Letter **L** : **1650** feet from the **South** line and **990** feet from the **West** line

Section **26** Township **23S** Range **26E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3265' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING **XX**

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Alternate casing design: 7" 26# P-110 to 6447', 7" 29# P-110 from 6447-9538' cement w/ 200 sks Lead Class "H" + 1% CaCL₂ + 4% Gilsonite @ 14.6 ppg. Tail 100 sks of Class "H" 0.5% Fluid loss. 4 1/2" liner from 9179-11918' cement w/ 290 sks Class "H" 1% FL-67 + 0.3% CD-32 + 0.1% R-3 + 0.4% BA-10 @ 15.6 ppg. The alternate design was due to a potential of higher pressure expected in the Morrow Sand formation. Well bore diagram is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Spitz TITLE Operations Engineer DATE 10-12-01

Type or print name

David Spitz

Telephone No. **918-582-2690**

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY David Spitz TITLE Operations Engineer DATE NOV 13 2001

Conditions of approval, if any: