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Submit 3 Copies To Appropriate District		State of N	xico	Form C-103					
Office District I	Energy,	Energy, Minerals and Natural Resources				Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240						WELL API NO. 015-31732			
District II 1301 W. Grand Ave., Artesia, NM 88210		OIL CONSERVATION DIVISION				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	12	1220 South St. Francis Dr.				STATE XXX FEE			
District IV		Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					193	8805			
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well:	7. Lease Nam NM State		greement	Name:					
					X				
2. Name of Operator				RECEIVED	8. Well No. #2				
Newfield Exploration MC Inc. 3. Address of Operator OCD ARTE					9. Pool name	or Wildcat			
110 West 7th Street, Suite 1300, Tulsa, OK 74119				LSIA	Carlsbad Morrow South				
4. Well Location									
Unit LetterL_	_:1650fe	eet from the _	South	line and	_990fee	t from the	West	line	
Section 26		Township	`3S	Range 2	26E	NMPM	Eddy	County	
	10. Elevat			R, RKB, RT, GR, et	c.)				
3265' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
			icate Na	ature of Notice,	SEQUENT F		OE.		
NOTICE OF PERFORM REMEDIAL WORK [REMEDIAL WOR			OF. RING CAS	ING □	
PERFORM REMEDIAL WORK] FE00 AND	אטטו אטא		KENIEDIKE WOK					
	CHANGE P	LANS		COMMENCE DRI		ABANI	AND DONMEN	т	
PULL OR ALTER CASING [MULTIPLE COMPLETION	ON		CASING TEST AI CEMENT JOB	עט נ]			
OTHER:					/8"" Casing 8			XX	
 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 07-05-01. Circ. Drop survey, TOH, lay down 4 - 8" DC's, stabilizers, shock sub & bit. RU Schlumberger, ran lateral/CND log from 3707-1700'. RU casing crew & lay down machine. Strap float shoe & float collar. Ran 83 jts 9 5/8", 40# J55, ST&C csg & set @ 3707'. RD casing crew & lay down machine, RU BJ, circ w/ rig pump. Cement 9 5/8" casing w/ 1100 sx 35:65 + 2% CaC1 + ½# celloflake + ½# LCM1 and 250 sx "C" + 1% CaC1. had full circ through out, landed plug @ 10:26 PM floats held. WOC. Cut off 9 5/8", prepare to weld casing head. 									
I hereby certify that the informatic	on above is true		to the b	est of my knowledg		DATE	10-16-	01	
	sa J. Hardest							-582-2690	
(This space for State use)	in W.			SUPERVISOR	DISTRICT I	**************************************	e ro	2001	
APPPROVED BY Conditions of approval, if any:		TI	TLE	OUTERVISOR	.,	DATE		_	