

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
NM-25876

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and Number  
GETTY '24' FEDERAL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

15

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-7375

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The

10. Field and Pool, Exploratory Area  
LIVINGSTON RIDGE - DELAWARE

EAST Line Section 24 Township 22-S Range 31-E

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☒ OTHER: CHANGE OPR TO TEXACO

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OPERATOR FROM POGO PRODUCING COMPANY TO TEXACO EXPLORATION AND PRODUCTION INC.

EFFECTIVE 4-11-01

14. I hereby certify that the foregoing is true and correct

SIGNATURE: J. Denise Leake TITLE: Regulatory Specialist

DATE: 1/31/02

TYPE OR PRINT NAME: J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE: DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
15 SMITH ROAD, MIDLAND, TX 79705 915-687-7375

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The  
EAST Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No.

NM-25876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GETTY '24' FEDERAL

15

9. API Well No.

10. Field and Pool, Exploratory Area  
LIVINGSTON RIDGE - DELAWARE

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(es) To Indicate Nature of Notice, Report, or Other Data

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Reccompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing

☒ OTHER: REQUEST EXTENSION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Reccompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO EXPLORATION AND PRODUCTION INC IS REQUESTING AN EXTENSION ON THE SUBJECT WELL APPROVAL DATED 5-18-01.  
DUE TO RIG SCHEDULING, THIS WELL CANNOT BE DRILLED BEFORE THE EXPIRATION DATE.

A COPY OF THE ORIGINAL APPROVAL IS ATTACHED FOR YOUR CONSIDERATION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 1/31/02

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-25876 *	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR POGO PRODUCING COMPANY (RICHARD WRIGHT (915-685-8140))		7. UNIT AGREEMENT NAME -----	
3. ADDRESS AND TELEPHONE NO. MIDLAND, TEXAS 79702-7340 (915-685-8100)		8. FARM OR LEASE NAME, WELL NO. GETTY "24" FEDERAL # 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL & 990' FEL SEC. 24 T22S-R31E EDDY CO. NM At proposed prod. zone SAME		9. AP WELL NO. -----	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 25 miles East of Carlsbad New Mexico.		10. FIELD AND POOL OR WILDCAT LIVINGSTON RIDGE-DELAWARE	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest Grig. Unit line, if any) 990'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24 T22S-R31E	
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH EDDY CO.	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 990'		13. STATE NEW MEXICO	
18. PROPOSED DEPTH 8600'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587' GR.		20. ROTARY OR CABLE TOOLS ROTARY	
22. APPROX. DATE WORK WILL START WHEN APPROVED			

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	CONDUCTOR	NA	40'	Cement to surface with Redi-mix.
17 1/2"	H-40 13 3/8"	48	800'	800 Sx. circulate to surface
11"	J-55 8 5/8"	32	4400'	1500 Sx. " " "
7 7/8"	J-55 5 1/2"	17 & 15.5	8600'	1650 Sx. 3 Stages Circ cement to surface

1. Drill 24" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of Class "C" cement + 2% CaCl + 1/4# Flocele/Sx. Circulate cement to surface.
3. Drill 11" hole to 4400'. Run and set 4400' of 8 5/8" 32# J-55 ST&C casing. Cement with 1500 Sx. of Class "C" CEMENT + additives, circulate cement to surface.
4. Drill 7 5/8" HOLE TO 8600'. Run and set 8600' of 5 1/2" casing as follows: 2500' of 5 1/2" 17# J-55 LT&C, 5000' of 5 1/2" 15.5# J-55 LT&C, 1100' of 17# J-55 LT&C. Cement in 3 stages with DV tools at 6100'±, 3700'±. 1st stage cement with 650 Sx. of Class "H" Premium + additives, 2nd stage cement with 600 Sx. of Class "C" cement + additives, 3rd stage cement with 400 Sx. of Class "C" + additives, circulate cement to surface.

\* Pogo Producing Company accepts all applicable terms, conditions, stipulations, and restrictions pertaining to this lease.

BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or on directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Lee T. Janice Agent  
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED  
01/25/01

PERMIT NO. \_\_\_\_\_ APPLICATION DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] Acting State Director  
DATE 5/18/01  
\*See Instructions On Reverse Side  
APPROVAL FOR 1 YEAR