

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

FORM APPROVED

Oil Cons  
M. M. DIV. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
CISK

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:  AFE L  AFE B  DRY  Other

b. TYPE OF COMPLETION:  NEW WELL  WORK OVER  REFIN.  PLUG BACK  DIFF. RESER.  Other

2. NAME OF OPERATOR  
**DEVON SFS OPERATING, INC.**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **710' FSL & 660' FEL**  
At top prod. interval reported below  
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Todd "14P" Federal # 16**

9. API WELL NO.  
**30-015-31834**

10. FIELD AND POOL, OR WILDCAT  
**Ingle Wells - Delaware**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 14-T2; S-R31E**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **Eddy County** 13. STATE **NM**

15. DATE SPUDDED **10/23/01** 16. DATE T.D. REACHED **11/9/01** 17. DATE COMPL. (Ready to prod.) **12/8/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3475' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8450'** 21. PLUG, SACK T.D., MD & TVD **8350'** 22. IF MULTIPLE COMPL., HOW MANY\* **No** 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **X** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVE)\*  
**8217'-8230' Delaware**  
**7406'-7421' Delaware**  
**7105'-7116' Delaware**

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**P.E. Array Induction Imager/GR**  
**P.E. Three Detector Litho Density Compensated Neutron/GR**

27. WAS WELL CORED

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	860'	17 1/2"	surf, 700 sx, circ 180	
8 5/8" J-55	32#	4430'	11"	surf, 1300 sx, circ 160	
5 1/2" J-55	15.5 / 17#	8450'	7 7/8"	TOC @ 240, 950 sx	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 7/8" DEPTH SET (MD): 7852' PACKER SET (MD):

31. PERFORATION RECORD (Interval, size and number)  
**8217-8230' Delaware (2 SPF, 27 holes)**  
**7406-7421' Delaware (2 SPF, 30 holes)**  
**7105-7116' Delaware (22 shots)**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7406-7421'	Acidized w/ 1000 gals 7.5 NEFE
7105-7116'	Acidized w/ 1000 gals 7.5% NEFE

**33.\* PRODUCTION**

DATE FIRST PRODUCTION **12/12/01** PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) **Pump 2 1/2" 1 1/2" Insert Pump** WELL STATUS (Producing or shut-in) **P**

DATE OF TEST **12/24/01** HOURS TESTED **24** CHOKE SIZE **8.5** PROD'N FOR TEST PERIOD **→** OIL-BBL. **241** GAS-MCF. **239** WATER-BBL. **84** GAS-OIL RATIO **1.053**

FLOW. TUBING PRESS. **400** CASING PRESSURE **60** CALCULATED 24-HOUR RATE **→** OIL-BBL. **241** GAS-MCF. **239** WATER-BBL. **84** OIL GRAVITY-API (CORR.) **42.2**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Jerry Chaney**

35. LIST OF ATTACHMENTS  
**Logs, Deviation, Survey, Sandry**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Karen Cottom** TITLE **ENGINEERING TECHNICIAN** DATE **January 15, 2002**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1601, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.